

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 03 2011****AMENDED**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 717' FNL & 801' FWL, Section 8, T29N, R10W, NMPM

5. Lease Number
SF-078194

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nye Federal 1N

9. API Well No.

30-045-35083

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other --

Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 5/2/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**MAY 12 2011****FARMINGTON FIELD OFFICE****NMOCD**

Nye Federal 1N
API# 30-045-35083
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

01/27/2011 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3538'. RD W/L.
03/18/2011 Install Frac valve. PT csg to 6600#/30min. Test – OK.
03/19/2011 RU WESC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 6577', 6575', **6573'**, 6571', 6569', 6567', 6565', 6563', 6561', 6559', 6557', 6555', 6553', 6551', 6549' = 30 Holes. 1SPF @ 6541', 6537', 6533', 6529', 6525', 6521', 6517', 6513', 6509', 6506', 6502', 6498', 6494' = 13 Holes. Dakota Total Holes = 43. Acidize w/ 10bbls 15% HCL. Frac w/ 4,670bbls 85% SlickWater w/ 24,680# of 20/40 Brady Sand. N2:4,376,800SCF. Set CFP @ 4890'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4397', 4404', 4416', 4427', 4444', 4460', 4471', 4480', 4504', 4531', 4552', 4585', 4602', 4610', 4644', 4664', 4674', 4693', 4712', 4723', 4747', 4755', 4762', 4780', 4794' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 2,832bbls 70% SlickWater w/ 103,066# of 20/40 Brady Sand. N2:1,235,000SCF. Set CFP @ 4336'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4031', 4045', 4059', 4063', 4090', 4096', 4115', 4122', 4135', 4141', 4167', 4171', 4177', 4217', 4223', 4230', 4255', 4267', 4285', 4295', 4312', 4317' = 22 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 2,640bbls 70% SlickWater w/ 99,442# of 20/40 Brady Sand. N2:958,800SCF. Start Flowback.
03/23/2011 RIH w/ CBP set @ 3906'. RD Flowback & Frac Equip.
03/31/2011 MIRU DWS 24. ND WH. NU BOPE.
04/01/2011 PT BOPE. Test – OK. Tag CBP set @ 3906' & M/O. CO & M/O CFP @ 4336'. Flowback.
04/01/2011 **Started selling MV gas thru GRS.**
04/04/2011 CO & M/O CFP @ 4890'. C/O to PBTB @ 6632'. Flowback.
04/04/2011 **Started selling DK gas thru GRS.**
04/11/2011 RIH w/ 210jts, 2 3/8", 4.7#, J-55 tbg set @ 6566' w/ F-Nipple @ 6564'. ND BOPE. NU WH. Flow Test MV/DK. RD RR @ 19:00hr son 4/11/2011.