State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. Fran	ncis Dr., Sa	anta Fe, N	M 87505		20 South St Santa Fe, N	. Francis D IM 87505	r.					1 A	MENDED REPOR	j	
	I.			R ALI	LOWABLE	E AND AU	ГНО				TRA			_	
¹ Operator r Burlington l			² OGRID Number 14538												
P.O. Box 42 Farmington	³ Reason for F				Filing C	iling Code/ Effective Date NW									
			Pool Name	ol Name Basin Dakota					⁶ Pool Code 72319						
					Nye Fe						Well Number 1N				
II. 10 Su				N 46 N 15								-			
Ul or lot no. Section B 8 11 Bottom Hol		29N	29N 10W		Feet from the 717		North/SouthLine NORTH		Feet from the 801		East/West lin WEST		County San Juan	_	
UL or lot		Townsl		Lot Idn	Feet from the	e North/Soutl	1Line	Feet	from the	East/	West li	ne	County	_	
no. D															
12 Lse Code F Producing Code F		Code			¹⁵ C-129 Per	mit Number 16 C		C-129 Effective D		Date	ate C-129 Expira		9 Expiration Date		
III. Oil		s Trans	porters		10								20	_	
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W				
248440		Western Refining										О			
												contract the second			
151618		Enterprise											G		
										RC	RC VD APR 27 '11				
	OIL CONS. DIV.														
				_									Andrew Karasa - Jahr		
IV. Wel					DIST. 3										
²¹ Spud Date 12/9/2010		²² Ready Date 4/4/2011			²³ TD 6636'		²⁴ PBTD 6632'		²⁵ Perfor 6494'-6		577'		²⁶ DHC, MC DHC 3437AZ		
²⁷ Hole Size			²⁸ Casing	& Tubir	ıg Size	²⁹ De	²⁹ Depth Se		t		30 Sac		cks Cement		
13	1/2"		9 5/8"	, 32.3#, I	H-40	355'					271 sx (347 cf)			1	
8		7", 20#, J-55			4019'				510 sx (1032 cf)						
6 1/4"			4 1/2"	, 11.6#, l	L- 80	60	6633'				293 sx (590 cf)		
			2 3/8	', 4.7#, J	-55	6566'									
V. Well						24 —			35 55-2		ТТ		36 G	_	
		32 Gas Delivery Date Gas Recovery System		³³ Test Date 4/11/2011		³⁴ Test Length 1hr				g. Pressure -652psi			³⁶ Csg. Pressure SI-652psi		
³⁷ Choke Size 1/2"		³⁸ Oil 0 bopd		1	Water 0 bwpd	⁴⁰ Gas 1320 mcfd							⁴¹ Test Method Flowing		
					Division have	5-16-1	(1	OIL	CONSERV	VATIO	N DIVI	SION	V	=	
been complied complete to the					e is true and			_ 1	////						
Signature:	a	A	l-Ta	lara		Approved by:	0	har	4 Xu		5-1	7.	//	_	
Printed name:	Title: SUPERVISOR DISTRICT # 3														
Crystal Tafoya Title: Staff Regulatory Technician						Approval Date: MAY 1 7 2011									
E-mail Addre	ss:													-	
Date: Phone: (505) 326-9837						Plu-amended Comus Sundry									
7/00/00//						The manus and sample									