Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM03380 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Other Other					8. Well Name and No. FLORANCE 62F		
2. Name of Operator XTO ENERGY INC	REGULATORY E-Mail: Regulatory@xtoenergy.com			9. API Well No. 30-045-31097-00-X1			
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700			10. Field and Pool, or Exploratory MESAVERDE POINT LOOKOUT		
4. Location of Well (Footage, Sec., 7 Sec 20 T27N R8W SENW 230	,			11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	□ Deep	□ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	_	ture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report ■	Casing Repair	_	Construction	□ Recom	plete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ ^{Tempo}	rarily Abandon	Diffing Operations	
	Convert to Injection	□ Plug	Back	□ Water	Disposal		
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Reached drillers TD of 7,702' casing to 7,700:55' KB. Cmt'd celloflake, 0.5% FL, 0.2% disp cuft/sx) followed by 360 sx Pr 0.2% dispersant, 0.3% retard Drilling rig #2 @ 7:00 p.m. (12 2250'. PBTD @ 7647'. **** PRODUCTION CSG WILL	rk will be performed or provid operations. If the operation reparation reparation reparation reparation reparation reparation reparation reparations.) KB @ 9:30 p.m., 12/14/0 csg as follows: 60 sx Propersant, 0.3% retarder & emium Lite HS (cl "H"/poer & 2% phenoseal (mixe 2/16/02). Did not circ cmt. BE PRESSURE TESTE	e the Bond No. or esults in a multiplided only after all 02. TIH w/184 emium Lite HS 2% phenosea z) w/2% KCl, ed @ 12.5 ppg to surf. Ran f	in file with BLM. It completion or requirements, in jts 4-1/2", 10 (cl "H"/poz) (l (mixed @ 1 1/4 #/sx cello & 2.01 cuft/stemp survey) ETION ***	/BIA. Required so recompletion in a cluding reclamation. 5#, J-55, ST8 w/2% KCI, 1/4 1.9 ppg & 2.36 flake, 0.5% FL sx). Released I 12/17/02. TOC	ubsequent reports shall be new interval, a Form 310 on, have been completed, C #/sx Bearcat	e filed within 30 days 50-4 shall be filed once	
	nmitted to AFMSS for pro	ENERGY INC,	sent to the Fa ienne Garcia	armington on 12/19/2002 (EV 211101.68 De 8	
Name (Printed/Typed) JEFF PATTON				SINEER			
Signature (Electronic	Submission)		Date 12/1	8/2002			
	THIS SPACE F	OR FEDERA	L OR STAT	TE OFFICE L	ISE		
Approved By ACCEPTED			ADRIENNE GARCIA TitlePETROLEUM ENGINEER		Date 12/19/2002		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations	a crime for any pas to any matter w	erson knowinglyithin its jurisdic	y and willfully to totion.	make to any department o	or agency of the United	