

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31256
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Martinez Gas Com "G"
8. Well No. #1G
9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Martinez Gas Com "G"
2. Name of Operator XTO Energy Inc.	8. Well No. #1G
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde
4. Well Location Unit Letter G : 1975 feet from the North line and 2125 feet from the East line Section 24 Township 29N Range 10W NMPM NM County San Juan	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5540 Ground Level	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc would like to alter the original casing design as proposed by the APD for the above mentioned well as follows:

Set 9-5/8", 36#, J-55 surface casing @ 260' in a 12-1/4" hole. Cmt csg with +-140 sx Class B cmt (15.6ppg, 1.18 cuft). TOC at surface.

Set 7", 20#, J-55 intermediate casing @ 3,000' in a 8-3/4" hole. Cmt casing with +-250 sx Lite Weight cmt (11.4 ppg, 3.03 cuft) followed by 150 sx Type III cmt (14.5 ppg, 1.39 cuft/sx). TOC at surface.

Set 4-1/2", 10.5#, J-55 production casing @ TD (6,850') in a 6-1/4" hole. Cmt casing with 60 Premium Lite cmt (11.8 ppg, 2.36 cuft) followed by +-250 sx Premium Lite cmt (12.5 ppg, 2.01 cuft). TOC @ 2,500'. Verify TOC by Temp survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE Drilling Engineer DATE 12/20/02

Type or print name Jeff Patton Telephone No. 324-1090

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE DEC 20 2002

Conditions of approval, if any: