<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

811 South First <u>District III</u> 1000 Rio Brazo			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Submit to Appropriate District Office 5 Copies				
District IV	s Ru., Aziec	, INIVI 67410	,	Sant	ia re, N	IIVI 0/J	005				AMEN	NDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
		² OGRID Number 036845											
Roddy Production Company P.O. BOX 2221									³ Reason for Filing Code				
			FARMINGTO						NW 6 Part Control				
30 - 045-32	PI Number 005		⁵ Pool N BLANCO MES								6 Pool Code 72319		
⁷ Pr	operty Code 25717		[®] Property Name Owen							° Well Number 2E			
II. 10 S	Surface L	ocation										<u></u>	
Ul or lot no.			Range Lot.Idn Feet		Feet from	m the North/South Line			Feet from the	t from the East/West line Co		County	
E	19	31N	12W		1860.		NORTH		846'	WEST	WEST SAN JUAN		
11 Bottom Hole Lo											· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line		Feet from the	East/West	ast/West line County		
12 Lse Code F Producing Method C		-		Connection Date 02/13/04	15 C-	129 Permit Number N/A		1	⁶ C-129 Effective N/A			9 Expiration Date N/A	
III. Oil and Gas Transporters													
¹⁸ Transporter OGRID			Transporter Name and Address			²⁰ POD ²¹		21 O/G		²² POD ULSTR Location and Description			
			IAMS FIELD SERVICES 4900, Bloomfield NM 87413			G			B,SEC 19, T31N, R12W Meter on Location				
	101	100 1101	4700, Bloomined NA 07425				1	100		Matter on Location			
009018	98 AAAAA		ant Refining Company 12999, Scottsdale, AZ. 85256				О			B,SEC 19, T31N, R12W Tank on Location			
			30 · · · · · · · · · · · · · · · · · · ·										
And Court of the C							50						
IV. Produced Water													
23]	B, SEC 19, T31N, R12W												
	Completi	on Data							1711				
²⁵ Spud Date 12/1//03		26			"TD 4998'5/00		²⁸ PBTD 5052'		²⁹ Perfora 4166' -4		19'		
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			t		34 Sacks		
12 1/4"			9 5/8",J55			312'				177 sks Class G , Circulated 36 bbls. slurry to surface.			
7 7/8"			4 1/2",J55			5100'				275 sks, of #10 Litecrete. Circulated 93.: bbls. slurry to surface.			
			2 3/8"			4876'				705 sks of 65/35 poz. Circulated 212 bbls. slurry to surface			
VI. Well	Test Dat	a											
			livery Date 37 Test 0/04 2/09				³⁸ Test Length 1 HRS		³⁹ Tbg. Pressure 450 PSI		44	40 Csg. Pressure 550 PSI	
41 Choke Size 1/2"		4	Oil 45 Wa 0 0		ı		⁴⁴ Gas 104.2 MCF		⁴⁵ AOF N/A		1	46 Test Method Flowing	
17 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: OIL CONSERVATION DIVISION Approved by:											ON		
Printed name:							Title: OEPUTY OIL & GAS INSPECTOR, DIST. 43						
Robert R Griffee Title: OPERATIONS MANAGER							Approval Date: MAR - 1 2004						
Date:		Phone: 505											
* If this is a change of operator fill in the OGRID number and name of the previous operator													
	Previous O	perator Signa	ture			Printe	d Name			Title	· · · · · · · · · · · · · · · · · · ·	Date	