

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

SF-078988

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr. ☐
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface SW SE 620' FSL & 1660' FEL Unit O
At top prod. Interval reported below Same
At total depth Same

14. Date Spudded 11/3/2003 15. Date T.D. Reached 11/18/2003 16. Date Completed 12/24/2003
☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)* 6345' GL

18. Total Depth: MD 8360' TVD 8337' 19. Plug Back T.D.: 8337' 20. Depth Bridge Plug Set: MD TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

| Hole Size | Size Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 9-5/8" J-40 | 32.3# | 0' | 280' | | 175 sx "B" | 37 | Surface | 0 |
| 8-3/4" | 7" J-55 | 23# | 0' | 3848' | | Lead-475 sx 50/50 Poz foame | 122 | Surface | 0 |
| | | | | | | tail-75 sx 50/50 Poz no foam | 19 | | |
| 6-1/4" | 4-1/2" J-55 | 11.6# | 0' | 8347' | | 570 sx Class "B" | 149 | 5250' | 0 |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 8266' | 6209' | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Point Lookout | 5865' | 6148' | 5865'-6148' | 0.33" | 20 | Open |
| B) Cliffhouse | 5308' | 5835' | 5308'-5835' | 0.33" | 25 | Open |
| C) Lewis | 4667' | 4995' | 4667'-4995' | 0.33" | 16 | Open |
| D) | | | | | | |
| E) | | | | | | |
| F) | | | | | | |
| G) | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5865'-6148' | 96,355 # 20/40 Brady sand, 92,954 gals produced water |
| 5308'-5835' | 250 gals 15% HCL, 100,000 # 20/40 Brady sand, 85,386 gals produced water |
| 4667'-4995' | 250 gals 15% HCL, 150,000 # 20/40 Brady sand, 29,879 gals gelled KCL, and 996,724 SCF Nitrogen |

| Date First Production | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Gas Gravity | Production Method |
|-----------------------|-------------------|--------------|-----------------|---------|----------|-----------|-------------|------------------------------|
| N/A | 12/20/03 | 3 | → | 0 | 165 mcf | 3 bbls | 0 | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Well Status | |
| 200 psi | | 0 | → | 0 | 1320 mcf | 24 bbls | 0 | Shut In Waiting for pressure |

| Date First Production | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Gas Gravity | Production Method |
|-----------------------|-------------------|--------------|-----------------|---------|---------|-----------|-------------|-------------------------|
| | | | → | | | | | JAN 20 2004 |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Well Status | |
| | | | → | | | | | FARMINGTON FIELD OFFICE |

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

| Date First Production | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|-----------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |

28c. Production - Interval D

| Date First Production | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|-----------------------|----------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|---|--------------------|
| | | | | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Huerfano Bentonite Chacra Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota | |

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Kenny Rhoades

Title

Company Representative

Signature



Date

1-12-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.