

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2004 FEB 23 PM 3:28

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
HUNTINGTON ENERGY, L.L.C. Contact: CATHY SMITH
E-Mail: csmith@huntingtonenergy.com

3. Address 6301 WATERFORD BLVD., SUITE 400
OKLAHOMA CITY, OK 73118 3a. Phone No. (include area code)
Ph: 405.840.6826 Ext: 1000

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface NESE Lot 1 1365FSL 700FEL
At top prod interval reported below NESE Lot 1 1365FSL 700FEL
At total depth NESE Lot 1 1365FSL 700FEL

5. Lease Serial No.
NMSF 078881

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CANYON LARGO UNIT 452

9. API Well No.
30-039-27018

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T25N R7W Mer NMP

12. Country or Parish
RIO ARriba

13. State:
NM

14. Date Spudded
12/12/2003

15. Date T.D. Reached
12/20/2003

16. Date Completed
☐ D & A ☒ Ready for Prod
01/16/2004

17. Elevations (DF, KB, RT, GL)*
6983 GL

18. Total Depth: MD 7590
TVD

19. Plug Back T.D.: MD 7532
TVD

20. Depth Bridge Plug Set: MD 7510
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBLGR/CCL/PLATFORM EXPRESS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	3 625 J-55	23.0	0	367		Class "B" 225	21	0	0
7 375	4 500 N-80	11.6	0	7590		50:50 Poz 710	57	0	0
7 375	4 500 N-80	11.6	0	7590		Class "B" 660	341	0	0
						+ 50			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 375	7404	7404						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7420	7455	7420 TO 7455	0.400	70	ACTIVE
B) DAKOTA	7518	7524	7518 TO 7524	0.400	12	INACTIVE
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7420 TO 7455	27000 GALS 25# DELTA FOAM 700 PLACING 50.000# 20/40 WHITE SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/15/2004	02/02/2004	24	→	18.0	2700.0	47.0	58.2	0.65	FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI	1375.0	→	18	2700	47	150000	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FFR 2 6 2004
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2221	2411	F-CG SS W/INTBD SH	OJO ALAMO	2221
PICTURED CLIFFS	2898	2969	SS, LT GY-LT BY/BRN, F-MG, SBANG	KIRKLAND	2411
CHACRA	3753	3867	SS, WH, VF-MG, SBANG-SBRND	FRUITLAND	2626
CLIFF HOUSE	4457	4512	SS, LT GY, SBRND, VF-FG, M SRTD	PICTURED CLIFFS	2898
POINT LOOKOUT	5163	5250	SS, LT GY-WH, VFG, SBANG, M SRTD	HUERFANITO	3290
DAKOTA	7216	7530	SS, LT GY/BRN-WH, VF-MG, SBANG	CHACRA	3753
				CLIFF HOUSE	4457
				MENEFEE	4512
				POINT LOOKOUT	5163
				MANCOS	5460
				GALLUP	6741
				GREENHORN	7108
				GRANEROS	7171
				DAKOTA	7216
				MORRISON	7530

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) CATHY SMITH

Title GENERAL CONTACT

Signature

Catherine Smith

Date 02/18/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.