Form	31	60	-5
(Augu	ıst	19	99)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMSF078828A			
				6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIF	7. If Unit or CA/Agree NMNM78391C	ement, Name and/or No.				
1. Type of Well				8. Well Name and No.		
Oil Well Gas Well Oth		CHERRY HLAVA		GCU 174		
Name of Operator BP AMERICA PRODUCTION		9. API Well No. 30-045-07165-00-S1				
3a. Address 3b. Phone No. (include area code) P. O. BOX 3092 Ph: 281.366.4081 HOUSTON, TX 77253 Fx: 281.366.0700				10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	1)		11. County or Parish, and State		
Sec 28 T28N R12W NESW 25 36.63280 N Lat, 108.11900 W		SAN JUAN COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	□ Producti	ion (Start/Resume)	□ Water Shut-Off	
-	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomp	lete	Other Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		ShutIn Notice	
	Convert to Injection	Plug Back				
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, will be performed or provide operations. If the operation repandonment Notices shall be filmal inspection.)	give subsurface locations and measure the Bond No. on file with BLM/BL/sults in a multiple completion or recoled only after all requirements, included	ired and true ve A. Required sul ompletion in a r	ertical depths of all perting bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Please reference demand letter dated 1/28/03. T&A'd 4/4/02. This T&A'd Dakota wellbore has uphole potential in the PC. However, the well is connected to El Paso's 6B lateral (200 psi+). Due to the well's proximity to El Paso's 6B-13 lateral (30 psi), profesores would be to re route the flouting to 6B 13 reference well-band compressor.						

This T&A'd Dakota wellbore has uphole potential in the .

Paso's 6B lateral (200 psi+). Due to the well's proximity to El Paso's 6B-13 lateral (200 psi+). Due to the well's proximity to El Paso's 6B-13 lateral (200 psi+). As NAPI right-of-way approval may delay implementation this wellbore is proposed to be used as Dakota pressure monitoring well during the interim period.

Shur-in until 12/31/04

		AZA.				
14. Thereby certify the	at the foregoing is true and correct. Electronic Submission #28315 verified For BP AMERICA PRODUCTIC Committed to AFMSS for processing by ST	N ČO. :	sent to the Farmington			
Name (Printed/Type	ed) CHERRY HLAVA	Title	AUTHORIZED REPRESENTATI	VE		
Signature	(Electronic Submission)	Date	02/26/2004			
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE			
Approved By AC	CEPTED		TEPHEN MASON PETROLEUM ENGINEER	Date 02/26/2004		
Conditions of approval, certify that the applicant	if any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.