

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised June 10, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32157
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Williams Production Company		6. State Oil & Gas Lease No. E-504
3. Address of Operator P.O. Box 316 - Ignacio, Colorado 81137 - Phone (970)563-3308		7. Lease Name or Unit Agreement Name Rosa Unit
4. Well Location Unit Letter <u>K</u> 2530 feet from the <u>South</u> line and 2155 feet from the <u>West</u> line Section <u>32</u> Township <u>32N</u> Range <u>6W</u> NMPM County <u>San Juan</u>		8. Well Number 150C
		9. GRID Number 120782
		10. Pool name or Wildcat Blanco Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6536' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Williams Production company plans to change this well from a dual MV/DK to a single MV. Williams will drill a 12-1/4" surface hole to approx 250' and set 9-5/8" 36# K-55 csg, cement to surface w/150sx (205 cu.ft) of type III, w/2%CaCl2 & 1/4# CF. Will then drill a 8-3/4" hole to approx 3580' w/clear water Benex and set 7", 20#, K-55 csg, cement w/450sx (936cu.ft) type III 65/35 pz w/8% gel, 1% CaCl2 & 1/4# CF. Tail w/50sx (70cu.ft) of type III w/1/4# CF. volumes calculated to circulate to surface. Will then drill 6-1/4" hole to TD at approx 6060'. Will run 4-4/2" 10.5#, K-55 prod line from 3480'-6060' and cement w/50sx (130cu.ft) of PL HS + 1% FL-52 + .2% CD32 & .1% R3. Tail w/50sx (70cu.ft) PL HS, 1%FL52,0.2%CD32,1/4#CF,4%Phenoseal. Cement volumes calculated to bring TOC to3480" (100' inside Int.) After 9-5/8" surface is set a 2M double ram BOP will be installed and pressure tested to 1500#. A 2" choke & kill line and manifold will also be installed.

Will test the Mesa Verde through Perf casing. Will fracture stimulate the MV in 2 stages. A RBP will isolate the PLO from the Men/CH zones during stimulation. If productive the MV will be produced thru 2-3/8" tubing.

Geologic tops: Ojo Alamo - 2240', Kirtland - 2370', Fruitland - 2865', Picture Cliffs - 3105', Lewis - 3400', Cliff House - 5310', Menefee - 5370', Point Lookout - 5610', Mancos - 5935'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Drilling COM DATE 2-20-04

Type or print name Larry Higgins  
Telephone No. (970)563-3308

E-mail address: larry.higgins@williams.com

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APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE FEB 20 2004

Conditions of approval, if any: