

APR 27 2011



BURLINGTON RESOURCES

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Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingled Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 4/20/2011
API No. 30-039-07358
DHC No. DHC3450AZ
Lease No. SF-080516-A

Well Name
San Juan 28-5 Unit

Well No.
#54

Unit Letter	Section	Township	Range	Footage	County, State
M	20	T028N	R005W	1060' FSL & 800' FWL	Rio Arriba County, New Mexico

Completion Date: 3/2/11
Test Method: HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingled of the San Juan 28-5 Unit 54 be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production. Oil allocation will be allocated based on average formation yields from offset wells. See attached documents for production forecast and oil allocation.

APPROVED BY	DATE	TITLE	PHONE
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