RECEIVED

PRODUCTION ALLOCATION FORM    May 03   2011   BLM 4 Copi   Regulato   Accounting   Management   Well File   Accounting   Revised: March 9, 200   Status   PRELIMINARY   FINAL   REVISED											
Commingle Type										5/2/2011	
SURFACE DOWNHOLE Type of Completion									API No. <b>30-039-26266</b>		
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒									DHC No. <b>DHC-4332</b> Lease No. <b>NM-02151A</b>		
Well Name									Well No.		
San Juan 30-6 Unit									#94B		
Unit Letter L	Section 28	Townsl	- 1	Range R007W	153	Footage <b>5' FSL &amp; 84</b>			County, State Rio Arriba County, New Mexico		
Completion Date Test Method											
12/17/	HISTOI	ORICAL									
FORMATION			GAS		PERCENT		CONDENSAT		ΓΕ	PERCENT	
PICTURED CLIFFS			56	4 MMCF	50%		3.6 Mbbls			56%	
MESAVERDE			343 MMCF		31%		1.3 Mbbls			20%	
DAKOTA			216 MMCF		19%		1.5 Mbbls			24%	
			1153			(		5.4			
JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. Oil reserves calculated by multiplying historical yield by remaining reserves from gas allocation.											
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APPROVED BY			DATE 5-4-11			TITLE 6co			PHONE 699-6205		
X			Slalu			Engineer			505-599-4076		
Bill Akwari								· · · · · · · · · · · · · · · · · · ·			
x Kandis Roland 5/2/11						Engineering Tech.			505-326-9743		
Kandis Roland											

RCVD MAY 9'11 OIL CONS. DIV. DIST. 3