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Las Alamos, NMDistribution:
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Regulatory
Accounting
Well File
March 9, 2006**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 3/4/2011

API No. 30-039-29270
DHC No. DHC1777AZ
Lease No. NMSF-079050-CCommingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐Well Name
San Juan 28-6 UnitWell No.
#149N

Unit Letter	Section	Township	Range	Footage
G	27	T028N	R006W	1410' FNL & 2570' FEL

County, State
Rio Arriba County,
New MexicoCompletion Date
2/11/2011Test Method
HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the downhole commingle be allocated using the subtraction method. The base formation is the Dakota and the added formation to be commingled is the Mesa Verde. The subtraction method applies an average monthly production forecast to the base formation(s) using historic production. All production from this well exceeding the forecast will be allocated to the new formation(s). A fixed percentage based allocation will be submitted after the fourth year of production.

Oil production will be allocated based on average formation yields from offset wells.

See attached documents for production forecast and oil splits.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-11-11	Geo	599-1265
X <i>[Signature]</i>	3/4/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	3/4/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD