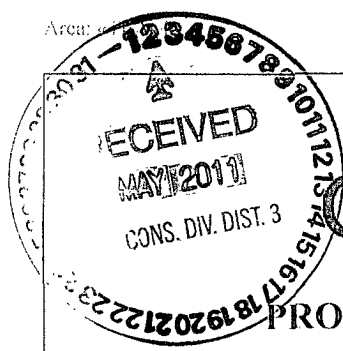


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Well File
Revised: March 9, 2006

Field Office
Bureau of Land Management

ConocoPhillips

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 4/20/2011

API No. 30-039-30669
DHC No. DHC3088AZ
Lease No. SF-079035-A

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
Scott Federal

Well No.
#6N

Unit Letter	Section	Township	Range	Footage	County, State
Sur-J	17	T026N	R006W	1500' FSL & 2005' FEL	Rio Arriba County,
BH- P	17	T026N	R006W	777' FSL & 1214' FEL	New Mexico

Completion Date	Test Method
3/30/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	462 MCFD	35%		35%
DAKOTA	868 MCFD	65%		65%
	1330			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	4-28-11	Geo	599-6265
X <i>[Signature]</i>	4/20/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	4/20/11	Engineering Tech.	505-326-9743
Kandis Roland			