



BURLINGTON RESOURCES

APR 05 2011

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Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 3/28/2011

API No. 30-039-30685
DHC No. DHC3501AZ
Lease No. SF-079383

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 30-6 Unit

Well No.
#97B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	27	T030N	R007W	1520' FSL & 1675' FEL	Rio Arriba County,
BH- P	27	T030N	R007W	664' FSL & 684' FEL	New Mexico

Completion Date	Test Method
3/23/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		35%		92%
DAKOTA		65%		8%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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