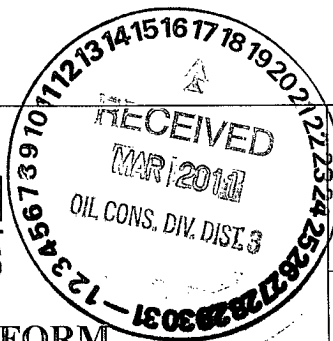


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/15/2011

API No. 30-039-30835

DHC No. DHC3411AZ

Lease No. SF-079383

Well Name
San Juan 30-6 Unit

Well No.
#100B

Unit Letter	Section	Township	Range	Footage
Surf- E	35	T030N	R007W	1635' FNL & 1150' FWL
BH- F	35	T030N	R007W	2386' FNL & 1926' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date
2/3/11

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		47%		95%
DAKOTA		53%		5%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD