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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

MAY 03 2011
Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 4/29/2011

API No. 30-039-30835

DHC No. DHC3411AZ

Lease No. SF-079383

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#100B

Unit Letter

Surf- E

BH- F

Section

35

35

Township

T030N

T030N

Range

R007W

R007W

Footage

1635' FNL & 1150' FWL

2386' FNL & 1926' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

2/3/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

87%

CONDENSATE

PERCENT

100%

DAKOTA

13%

0%

JUSTIFICATION OF ALLOCATION: **Second Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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DATE

5-5-11

TITLE

GCD

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5/2/11

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Engineering Tech.

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NMOCD

RCVD MAY 9 '11
OIL CONS. DIV.
DIST. 3