!	Area: «TEAM»												
\$2	AECENED	29 R 56 7 8 9 10 11 20 13 13 13 13 13 13 13 13 13 13 13 13 13	on		coPł		inc	142	1		Distribution: BLM 4 Copies Regulatory Accounting Well File		
1	OIL CONS. DIV. DI	51.3 707	JI I	U	LUFI		II PS		)5 201	Ctata	Revised: March 9, 2006		
10	REVISED X												
		ommingle Type  JRFACE   DOWNHOLE									Date: 3/22/2011		
	Type of Cor	npletion	API No. <b>30-039-30879</b>										
											No. <b>DHC3316AZ</b>		
										e No.SF-080069			
		'ell Name an Juan 29-5 Unit									Well No. #235		
	Unit Letter L				Range R005W	Footage 1750' FSL & 1045' FWL				County, State Rio Arriba County, New Mexico			
	Completion Date Test Method												
11/20/2010 HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐													
-	EΩP		in it	GAS		RCENT	CONDENSAT			PERCENT			
	FORMATION PICTURED CLIFFS FRUITLAND COAL			941 MMSCF		62%		612 BBLS		ادا	75%		
f				572 MMSCF		38%		200 BBLS			25%		
-				1514		2070		812			2370		
								012					
	JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. Oil Reserves are calculated by multiplying historical yield by EUR.												
	APPROVED BY DATE						TITLE			PHONE			
	for Henry				9-25	- 11	Geo			579 1065			
	$X \leftarrow \subseteq$				3/22	11	Engineer			505-599-4076			
Bill Akwari													
	x Landin Koland 3/22/11						Engineering Tech.			505-326-9743			
	Kandis Roland												