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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 5/2/2011

API No. 30-039-30887
DHC No. DHC3310AZ
Lease No. SF-078500-ACommingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐Well Name
San Juan 28-7 UnitWell No.
#243P

Unit Letter	Section	Township	Range	Footage	County, State
Sur-N	31	T028N	R007W	915' FSL & 1887' FWL	Rio Arriba County,
BH- O	31	T028N	R007W	933' FSL & 2367' FEL	New Mexico

Completion Date	Test Method
4/12/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2317 MCFD	68%		68%
DAKOTA	1107 MCFD	32%		32%
	3424			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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RCVD MAY 9 '11
OIL CONS. DIV.
DIST. 3

NMOCD