

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30994
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11242
7. Lease Name or Unit Agreement Name: ROPCO 16
8. Well Number #3
9. OGRID Number 5380
10. Pool name or Wildcat TWIN MOUNDS PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100
4. Well Location Unit Letter <u>L</u> : <u>2506</u> feet from the <u>SOUTH</u> line and <u>1006</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>29N</u> Range <u>14W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5175'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: RECOMPLETE FC & DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recompleted this well to the Basin Fruitland Coal per the attached morning report.

Spud Date:

Rig Release Date:

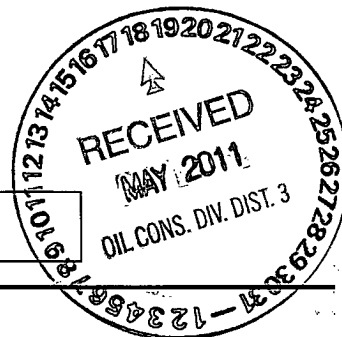
5/9/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 5/17/11
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE 505-333-3204

For State Use Only

APPROVED BY Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 24 2011
Conditions of Approval (if any):



Wellname: ROPCO 16-03

T-R-S:

T29N-R14W-S16

County: San Juan **State:** New Mexico **Lat:**

36°43'34.57"N

Long:

-108°19'12.220"W

Total Depth of Wellbore: 725.0 **PBTD Depth:** 683.0 **EOT Set Depth:**

Zones:

Fruitland Coal Top: 530.0 Bottom: 540.0

Pictured Cliffs Top: 552.0 Bottom: 558.0

Daily Operations Data From: 4/19/2011 10:00:00AM to 4/19/2011 7:00:00PM

Operation Summary: MIRU.

Daily Operations Data From: 4/20/2011 9:00:00AM to 4/20/2011 7:00:00PM

PC perms fr/552' - 558'.

Daily Operations Data From: 4/21/2011 7:00:00AM to 4/21/2011 7:00:00PM

Operation Summary: Set CBP @ 546'. Ld & PT csg to 3,000 psig w/chart rec for 10 min. Tstd OK. RIH & Perf FC perms w/3 JSPF (0.39" holes) @ 530' - 540' (30 holes).

Daily Operations Data From: 5/4/2011 7:00:00AM to 5/4/2011 6:00:00PM

Operation Summary: Ppd 750 gals 15% HCl ac. Frac Lower Fruitland Coal fr/530' - 540' dwn 4-1/2" csg w/33,986 gals XL gel carrying 66,800# 20/40 BASF sd. Stage 2. Perf Upper Fruitland Coal 3 SPF, (.39" holes) fr/504' - 506' (6 holes). Cont perf fr/485' - 487' (6 holes), 478' - 480' (6 holes), 430' - 434' (12 holes). Ppd 750 gals 15% HCl ac. Frac Upper Fruitland Coal fr/430' - 506' dwn 4-1/2" csg w/30,508 gals XL gel carrying 68,200# 20/40 BASF sd. RDMO.

Daily Operations Data From: 5/6/2011 7:00:00AM to 5/6/2011 5:00:00PM

Operation Summary: CO sd to CBP @ 520'. DO CBP. DO remainder CBP & CO to CBP @ 546'.

Daily Operations Data From: 5/9/2011 7:00:00AM to 5/9/2011 1:00:00PM

Operation Summary: TIH 1-3/4" pmp & 18 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND BOP. EOT @ 613'. FC & PC perms fr/430' - 558'. TIH 3/4" rods. RDMO.

End of Report