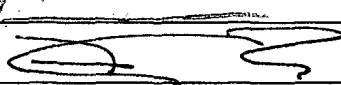
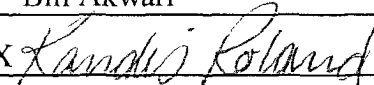
 <div style="display: inline-block; text-align: right;"> <b>ConocoPhillips</b>          APR 05 2011  <small>Termination Field Office Bureau of Land Management</small> </div>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 3/28/2011  API No. 30-045-35039 DHC No. DHC3379AZ Lease No. B-11479-55	
Well Name State Com R					Well No. #14B	
Unit Letter <b>I</b>	Section <b>36</b>	Township <b>T030N</b>	Range <b>R009W</b>	Footage <b>1895' FSL &amp; 907' FEL</b>	County, State <b>San Juan County, New Mexico</b>	
Completion Date  <b>3/20/11</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT		CONDENSATE
MESAVERDE				2%		7%
DAKOTA				98%		93%
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
<b>ACCEPTED FOR RECORD</b> <b>APR 07 2011</b>						
APPROVED BY FIELD OFFICE		DATE		TITLE		PHONE
X 		3/29/11		Engineer		505-599-4076
Bill Akwari						
X 		3/28/11		Engineering Tech.		505-326-9743
Kandis Roland						

No Federal Minerals

NMOCG