Area: «TEAM»

ConocoPhillips

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **3/28/2011**

API No. **30-045-35039**
DHC No. **DHC3379AZ**
Lease No. **B-11479-55**

Well Name
State Com R

Well No.
#14B

Unit Letter	Section	Township	Range	Footage	County, State
I	**36**	**T030N**	**R009W**	**1895' FSL & 907' FEL**	**San Juan County, New Mexico**

Completion Date
3/20/11

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		**2%**		**7%**
DAKOTA		**98%**		**93%**

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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No Federal Minerals

NMOCD