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RECEIVE	ED 💈	Anna a	(27) 27) 53	1 MA 10 -027%	econ acces	5 EE 20	T,		n Field C	ff01	BLM 4 Copies Regulatory	
MAY 2011		bu	81	NG	TO				nd Meneg		Accounting	
OIL CONS. DIV. DI					_					Devised	Well File : March 9, 2006	
OIL CONS. DIV. DIST. 3 PESOURCES									Status			
CC515026181	N EODM				MINA	RY 🖂						
PRODUCTION ALLOCATION FORM									FINAL			
									REVISED			
Commingle Type									Date: 4	4/20/20)11	
SURFACE DOWNHOLE Type of Completion								API No. 30-045-35050				
NEW DRILL \(\subseteq \text{ RECOMPLETION } \subseteq \text{PAYADD } \subseteq \text{ COMMINGLE } \subseteq \text{.}									DHC No. DHC3439AZ			
									Lease No. B-10567-2			
Well Name									Well No.			
Sunray K C				#1B								
Unit Letter Section Towns			- 1	Range		Footage			County, State			
Surf- J	32	32 T031N R010W 2569' FSL & 1761' FEL					San Juan County,					
									Nev	v Mexi	ico	
Completion Date Test Method												
4/15/2011 HISTORICAL FIELD						EST 🔀 PRO	JECTED [] OTF	IER 🗌			
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FOR		GAS P			ERCENT CONDENSA		TE PERCENT					
MES					6%			40%				
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submitted every three months after the first delivery date. Allocation splits will keep changing until the gas												
analysis mole fractions stabilize. Condensate percentages are based on historical yields.												
											}	
APPROVED BY DATE						TITLE			PHONE			
·												
x == 420/11						Engineer			505-599-4076			
Bill Akwa	ıri	α				···						
X Lander Folland Model						Engineering Tech.			505-326-9743			
Vandia Paland						Engineering reen.			+===			
Kandis Roland									1			

No Federal Mineral