



BURLINGTON RESOURCES

MAR 10 2011

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 3/4/2011

API No. 30-045-35136
DHC No. DHC3404AZ
Lease No. B-11127-3

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

EPNG Com C

Well No.

#5M

Unit Letter

Surf- E

Section

16

Township

T032N

Range

R010W

Footage

2397' FNL & 710' FWL

County, State

San Juan County,

BH- F

16

T032N

R010W

1632' FNL & 1467' FWL

New Mexico

Completion Date

2/3/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

3366 MCFD

PERCENT

70%

CONDENSATE

PERCENT

70%

DAKOTA

1409 MCFD

30%

30%

4775

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

ACCEPTED FOR RECORD

MAR 11 2011

APPROVED BY OFFICE

DATE

TITLE

PHONE

X *[Signature]*

3/4/11

Engineer

505-599-4076

Bill Akwari

X *[Signature]*

3/4/11

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD

No. Federal Minerals