

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078138	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		7. UNIT AGREEMENT NAME NMNM-112626	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. MORRIS A COM 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface K (NE/SW), 1940' FSL & 1475' FWL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9. API WELL NO. 30-045-35165 - 0051	
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
12. COUNTY OR PARISH San Juan		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T30N, R11W	
13. STATE New Mexico		15. DATE SPUDDED 03/04/11	
16. DATE T.D. REACHED 03/11/11		17. DATE COMPL. (Ready to prod.) 04/12/11	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 5969' KB 5984'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5080'		21. PLUG BACK T.D., MD & TVD 5052'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4462' - 5020'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8" / H-40	32.3#	235'	12 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface, 76sx(122cf-22bbls)		5bbls	
7" / J-55	23#	2722'	8 3/4"
Surface, 370sx(756cf-134bbls)		30bbls	
4 1/2" / J-55 / L-80	11.6#	5065'	6 1/4"
TOC@2094', 166sx(339cf-60bbls)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		SIZE	
		2 3/8"	
DEPTH SET (MD)		PACKER SET (MD)	
4952'			
4.7# / J-55			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
Point Lookout w/ .34" diam. 1SPF @ 4738' - 5020' = 25 Holes Menefee w/ .34" diam. 1SPF @ 4462' - 4687' = 25 Holes MV Total Holes = 50 ✓			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4738' - 5020' Acidize w/ 10bbls 12% HCL. Frac'd w/ 100,380gals 70% Quality Slick Foam w/ 91,350# of 20/40 Brady Sand. N2:1,131,300SCF.			
4462' - 4687' Acidize w/ 10bbls 12% HCL. Frac'd w/ 71,960gals 70% Quality Slick Foam w/ 58,890# of 20/40 Brady Sand. N2:854,500SCF.			
33. PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓	
WELL STATUS (Producing or shut-in) SI ✓			
DATE OF TEST 04/12/11 ✓	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0
FLOW TUBING PRESS. SI-567psi	CASING PRESSURE SI-762psi	CALCULATED 24-HOUR RATE 0	OIL-BBL 0
GAS-MCF 140 mcf / h		WATER-BBL 1 / bwph	
GAS-MCF 3,366 mcf / d		WATER-BBL 24 / bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
TEST WITNESSED BY			

35. LIST OF ATTACHMENTS

This is a standalone Blanco Mesaverde.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technicain

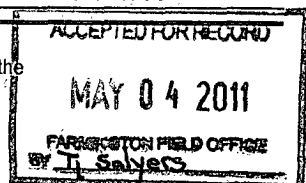
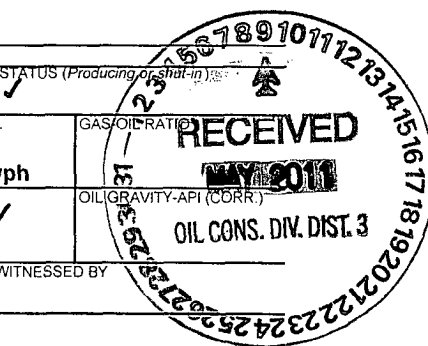
DATE

04/25/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-045-35165		MORRIS A COM 1		
Ojo Alamo	1022'	1128'	White, cr-gr ss.	Ojo Alamo
Kirtland	1128'	1830'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	1830'	2455'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	2455'	2588'	Bn-Gry, fine gm, tight ss.	Pic.Cliffs
Lewis	2588'	3182'	Shale w/siltstone stringers	Lewis
Huerfanito Bentonite	3182'	3230'	White, waxy chalky bentonite	Huerfanito Bent.
Chacra	3230'	4013'	Gry fn gm silty, glauconitic sd stone w/drk gry shale	Chacra
Mesa Verde	4013'	4230'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	4230'	4733'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	4733'	5052'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout

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OMB NO. 1004-0137

MAY 12 2011

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078138 Farmington Field Office
Bureau of Land Management

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

MORRIS A COM 1

9. API WELL NO.

30-045-35165

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T30N, R11W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface K (NE/SW), 1940' FSL & 1475' FWL

At top prod. interval reported below K (NE/SW), 1855' FSL & 1345' FWL

At total depth K (NE/SW), 1855' FSL & 1345' FWL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

15. DATE SPURRED

03/04/11

16. DATE T.D. REACHED

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17. DATE COMPL. (Ready to prod.)

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18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 5969' KB 5984'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5080'

21. PLUG, BACK T.D., MD & TVD

5052'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4462' - 5020'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	235'	12 1/4"	Surface, 76sx(122cf-22bbls)	5bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4952'	

31. PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 4738' - 5020' = 25 Holes
Menefee w/ .34" diam.
1SPF @ 4462' - 4687' = 25 Holes
MV Total Holes = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4738' - 5020'

Acidize w/ 10bbls 12% HCL. Frac'd w/ 100,380gals 70%
Quality Slick Foam w/ 91,350# of 20/40 Brady Sand.
N2:1,131,300SCF.

4462' - 4687'

Acidize w/ 10bbls 12% HCL. Frac'd w/ 71,960gals 70%
Quality Slick Foam w/ 58,890# of 20/40 Brady Sand.
N2:854,500SCF.

33. PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
04/12/11	1hr.	1/2"		0	140 mcf / h	1 / bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI-567psi	SI-762psi		0	3,366 mcf / d	24 / bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Blanco Mesaverde.

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Staff Regulatory Technician

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ACCEPTED FOR RECORD

MAY 12 2011

NMOCD

FARMINGTON FIELD OFFICE

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