RECENED

Area: «TEAN	50						,		- sta	····	
RECEIVED MAY 2011 OIL CONS. DIV. DIST. 3 RESOURCES AFR BURLINGTON Surray of 1:									7 2011 -	Distribution:	
RECEIV	RECEIVED 3 PINOI INICITAN SURPRISE							יטיים יונים ב	ාටින්ස ර කිර	BLM 4 Copies Regulatory	
RECEIVED 3 BURLINGTON Surpay of 1.5									d Managen	Accounting Well File	
OIL CONS. DIV. DIST. 3 RESOURCES										evised: March 9, 2006	
OIL COMO.									Status		
E CE LZ OZ 61 81 LPRODUCTION ALLOCATION FORM									PRELIMINARY ☐ FINAL ☒		
20000									REVISED \		
Commingle Type									Date: 4/20/2011		
SURFACE DOWNHOLE									API No. 30-045-35176		
Type of Completion									DHC No. DHC3488AZ		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									1		
									Lease No. NM-012708		
Well Name									Well No.		
Florance Unit Letter Section Township Range Footage									#11B County, State		
Surf- H	30	T03	-	-		1409' FNL & 633' FEL		!	San Juan County,		
BH- H	30	T03	DN	R008W	228	32' FNL & 8	63' FEL			New Mexico	
Completion Date Test Method											
3/18/2011 HISTORICAL TIELD TI						EST 🖾 PRC	JECTED [⊐ отғ	∃ER □		
5/10/2011											
FORMATION			GAS		PERCENT		CONDENSAT		re	PERCENT	
MESAVERDE			191	14 MCFD		77%	77			77%	
DAKOTA			58	85 MCFD		23%				23%	
				2499							
JUSTIFICA'	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the										
Mesaverde and Dakota formations during completion operations. Oil was not present during flow test											
operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event											
this wellbore begins producing oil at some point in the future.											
						,					
APPROVED BY DATE						TITLE			PHONE		
Joe Henry 4-2p-11					τ	Geo			599-165		
x 4 20/11						Engineer			505-599-4076		
Bill Akwa	ri	7		·							
x Kandis Koland				4/20/1		Engineering Tech.			505-326-9743		
Kandis Roland											