AMENDED Submit To Appropriate District Office Form C-105 State of New Mexico Two Copies July 17, 2008 Energy, Minerals and Natural Resources Litrict I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-045-35210 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 🛛 STATE ☐ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. 38390 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: Pepper **◯** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #2 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID 22044 8. Name of Operator McElvain Oil & Gas Properties, Inc. 11. Pool name or Wildcat 10. Address of Operator 1050 17th Street, Suite 2500, Denver, CO 80265 **Basin Fruitland Coal** Feet from the Unit Ltr Section Township Range Lot Feet from the N/S Line E/W Count 12.Location 31N 13W 1.260 S 665 San Juan 32 Surface: М 1,260 S 665 W BH: M 32 31N 13W San Juan 17. Elevations (DF and RKB, 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 02/24/2011 2/25/2011 5/11/2011 RT, GR, etc.) 5,643' RKB 2/16/2011 18. Total Measured Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth SD/DSN/RT/GR, CBL NO 1.648 22. Producing Interval(s), of this completion - Top, Bottom, Name 950'-1,544' Basin Fruitland Coal CASING RECORD (Report all strings set in well) HOLE SIZE DEPTH SET CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT. 12 1/4" 350 sx 8 5/8" 24# 515' 5 ½" 15.5# 1.692' 7 7/8" 225 sx TUBING RECORD LINER RECORD 25. 24. SACKS CEMENT | SCREEN DEPTH SET PACKER SET TOP BOTTOM SIZE SIZE 1,634.20' KB 2 7/8" 27. ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC. 26. Perforation record (interval, size, and number) 1,542'-1,532' 4 spf, 0.43" 40 shots DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1,437'-1,430', 4 spf 0.43" 28 shots 500 gal 15% HCL,52,540# 16/30 in 306 bbls 70Q N2 Foam 1,542' - 1,532' 1,365'-1,355', 4 spf 0.43" 40 shots 500 gal 15% HCL,36,360# 16/30 in 219 bbls 70Q N2 Foam 1,437' - 1,430'400 gal 15 % HCL, 50,340# 16/30 in 233.6 bbls 70Q N2 Foam 1,365' - 1,355'**PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) TBD Shut-In Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Water - Bbl. Gas - Oil Ratio Gas - MCF TBD Test Period 0 Flow Tubing Calculated 24-Gas - MCF Water - Bbl. Casing Pressure Oil - Bbl. Oil Gravity - API - (Corr.) Press Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments **Deviation Survey** 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

A/

Name J. M. McKinney, Jr. Title Operations Engineer Date 05/18/2011

Signature

E-mail Address jimm@mcelvain.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 940	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 1340	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 1640	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian_					

OIL OR GAS SANDS OR ZONES
No. 3, from.....to......

No. 4, from.....to.....

			IMPORTANT V			NDS	5	
Include	data or	rate of wat	er inflow and elevation to which water	rose in	hole.			
No. 1, fromtototo								
No. 2, fromtoto			to	feet				
No. 3, fromtoto			to	feet				
			LITHOLOGY RECORD (
From	То	Thickness In Feet	Lithology	Fro	m T	o	Thickness In Feet	Lithology
						- 1		