Subrait 3 Copies To Appropriate District

State of New Mexico Energy, Minerals and Natural Resources

Form C-103			
Revised	March	25,	199

Office	Energy, Minerals and Natural Resources	Revised March 25, 1999				
DISTRICT I						
	L CONSERVATION DIVISION	WELL API NO.				
DISTRICT II	1220 South St. Francis Drive	30-045-31973				
1301 W. Grand Ave., Artesia, MM 87210	Santa Fe, NM 87505 2 3	5. Indicate Type of Lease				
DISTRICT III STATE X FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 MAR 2004 MAR 2004 G State Oil & Gas Lease No.						
DISTRICT IV	ES PECENED O	6. State Oil & Gas Lease No. 024068				
1220 S. St. Francis Dr., Santa Fe, NM 87505	E OL CONS. DIV. 3	024000				
(DO NOT LICE THE FORM FOR RECORDS	ALS TO DRILL OF TO DEEPEN BETH OG BACK TO					
(DO NOT USE THIS FORM FOR PROPOSA	ICATION FOR PERMIT (FORM C-101) FOR SOCIA	7. Lease Name or Unit Agreement Name				
<u> </u>	CATION FOR PERMIT (FORM C-101) FOR SOLD	7. Lease Name of Onk Agreement Name				
PROPOSALS.)	6/8/119	PAN AMERICAN STATE				
1. Type of Well:		PAN AMERICAN STATE				
OIL GAS	OTHER					
WELL WELL X	OTHER					
2. Name of Operator		8. Well No.				
PATINA SAN JUAN, INCORI	PORATED	#1Y				
3. Address of Operator		9. Pool name or Wildcat				
5802 HIGHWAY 64, FARMIN	GTON, NEW MEXICO 87401	BLANCO MESA VERDE/BASIN DAKOTA				
4. Well Location						
Unit Letter D : 660	Feet From The NORTH Line and 670	Feet From The WEST Line				
Section 36	Township 32N Range 13W	NMPM SAN JUAN				
	10. Elevation (Show whether DR, RKB, R	T, GR, etc.)				
5808' GR						
11. Check Appro	priate Box to Indicate Nature of Notic	ce, Report, or Other Data				
SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	AL WORK ALTERING CASING				
PERFORM REMEDIAL WORK	PLUG AIND ABANDON					
TEMPORARILY ABANDON	CHANGE PLANS COMMEN	ICE DRILLING OPNS. PLUG & ABANDONMENT				
PULL OR ALTER CASING	MULTIPLE COMPLETION CASING 1	TEST & CEMENT JOB				
OTHER:	OTHER	Set 4-1/2" Liner				
 Describe Proposed or Completed Operatior (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 						
2/27/2004 RU & run 75 its+2 mari	ker its of 4-1/2" 11 6# N80 casing. Tagged @ 7 (117'				
•						
Set hanger @ 3,947' and shoe @ 7,015'. Pumped 33 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 129.7% fresh water & 340 sx (50/50) Poz L (Fly Ash L)						
Type III cement, 0.1% bwoc R-3, 0.25 lb/sx Cello Flake, 5 lb/sx LCM-1, 0.6% bwoc FL-52 Bentonite, 59% fresh						
water. Dropped plug & pumped 5 bbl of displacement. Pr increased to 2,500 psi. Circ out 17 bbl cmt of 24 bbl						
in drill pipe. Total of 91 bbl pumped, 47.5 in liner, 19.5 through shoe, 17 bbl circ out & 7 bbl down around liner						
top.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
1/ 1/61/A.						
SIGNATURE COUNTY	TITLE PRODUCT	ION TECHNICIAN DATE 27-Feb-04				
1/						
TYPE OR PRINT NAME KAY S. ECKSTEIN TELEPHONE NO. (505),632-8056						
(This space for State Use) / // //						
(This space for State Use) DEPUTY OIL & GAS INSPECTOR, DIST, DS DATE						
APPROVED BY (/ hash	TITLE	DATE				

CONDITIONS OF APPROVAL, IF ANY: