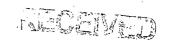
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



9. — 10.	If Indian, All. or Tribe Name Unit Agreement Name Canyon Largo Unit  Well Name & Number Canyon Largo Unit 2  API Well No.  30-039-05654  Field and Pool Ballard Pictured Clliffs
<ul><li>8.</li><li>9.</li><li>10.</li></ul>	Canyon Largo Unit  Well Name & Number Canyon Largo Unit 2  API Well No.  30-039-05654  Field and Pool Ballard Pictured Clliffs
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11.	County and State Rio Arriba, NM
OTHER	Other -
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ASSEPTED FOR RECORD

APR 0 6 2011

FAFMANGTON FIELD OFFICE

**NMOCD** 

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP Canyon Largo Unit #2

March 1, 2011 Page 1 of 1

1672' FNL & 1750' FWL, Section 4, T-24-N, R-6-W Rio Arriba County, NM Lease Number: SF-078877 API#30-039-05654

**Plug and Abandonment Report** 

Notified BLM and NMOCD on 2/23/11

## **Plug and Abandonment Summary:**

- 2/23/11 Start to road rig and equipment to location. Too muddy to spot equipment on location. SDFD.
- 2/24/11 MOL and RU. Check well pressures: tubing 70 PSI and casing 60 PSI. Blow well down. WSI on location to cut off wellhead cap. NU BOP with A-Plus companion flange; test. PU on tubing and LD tubing hanger. Tally and TOH with 38 stands tubing and mud anchor. RU Basin wireline. Round trip 5.5" gauge ring to 2318'. RIH and set 5.5" CIBP at 2318'. Run CBL from 2318' to surface. TOC at 1200'. SI well. SDFD.
- Open up well; no pressures. Attempt to pressure test bradenhead. Pump 5.5 bbls of water with no PSI test. TIH with tubing and tag CIBP at 2318'. Pressure test casing to 800 PSI. Plug #1 with CIBP at 2318', spot 80 sxs Class B cement (94.4 cf) inside casing from 2318' up to 1612' to cover the Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops. TOH and LD tubing. Perforate 3 squeeze holes at 492'. Establish circulation out bradenhead with 15 bbls of water.

**Plug #2** pump 105 sxs Class B cement (123.9 cf) down 5.5" casing from 492' to surface, circulate good cement out bradenhead and casing.

SI well and WOC. ND BOP and flange. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 6' in 5.5" casing and annulus.

Plug #3 spot 24 sxs Class B cement (28.32 cf) from 58' to surface to top off casing, annulus and install P&A marker. RD. MOL.

Jim Yates, Synergy, was on location. John Hagstrom, BLM, was on location.