submitted in lieu of Form 3160-5

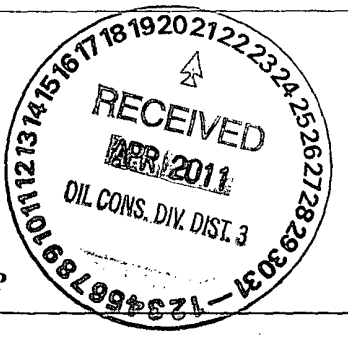
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 13 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit H (SENE), 1525' FNL & 970' FEL, Section 6, T27N, R6W, NMPM

5. **Lease Number**
   SF-079051

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
   San Juan 28-6 Unit

8. **Well Name & Number**
   San Juan 28-6 Unit 186

9. **API Well No.**
   30-039-20582

10. **Field and Pool**
    Basin Dakota

11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Tubing Repair
___ Subsequent Report	___ Recompletion	___ New Construction		
	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to perform a tubing repair on the subject well per the attached procedure and current wellbore schematic. The subject well is being repaired in reference to the NMOCD letter of compliance RBDMS KGR1103955634.

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 4/13/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date APR 14 2011
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
SAN JUAN 28-6 UNIT 186
Expense - Repair Tubing

Lat 36° 36' 21.456" N **Long 107° 30' 3.996" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 7577', PBTD @ 7666'). Record fill depth in Wellview.

5. TOOH with tubing (details below).

Number	Description
237	2-3/8" 4.7# J-55 EUE Tubing Joints (7531')
1	2-3/8" 4.7# J-55 EUE Tubing Pup Joint (1.4')
1	2-3/8" 4.7# J-55 EUE Tubing Joint (31')
1	2-3/8" x 1.78" ID Seating Nipple (1')
1	2-3/8" Expendable Check Valve (0.8')

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints. If needed, contact rig superintendent or engineer for acid, volume, concentration, and displacement volume.

6. TIH with bit and string mill and CO casing to the PBTD at 7,666'. **Collect a sample of scale and fill and contact engineer for further analysis.** If fill could not be CO to PBTD, please call production engineer to inform how much fill was left to confirm/adjust landing depth.

7. TOOH. PU RBP and packer. TIH and set the RBP at 7414' (40' above top perforation). PUH, set packer, and pressure test RBP. Release packer and load hole. POOH with packer and reload the well.

8. **Remove tubing head and inspect secondary seals. If no seal is found, contact Cameron to repair wellhead and install secondary seal. Inspect 4-1/2" casing to make sure it is still in the slips. If it is not, contact the rig superintendent and production engineer.** NU tubing head and close intermediate and bradenhead. Keep shut in and monitor pressure.

9. Run a GR/CCL/CBL to confirm top of cement (3060' from temperature survey). If needed reload the well to run the logs.

10. Casing Intergrity Test the 4-1/2" casing to 560 psi for 30 minutes on a chart recorder. There should not be a pressure drop greater than 10% over a 30 minute period. Open the bradenhead and intermediate valves. Monitor the intermediate for any communication. **If the casing does not test, notify rig superintendent and production engineer.**

11. Use tubing to cleanout fluid to prevent fallback onto formation. Release RBP and TOOH. LD RBP and packer.

12. TIH with tubing using the Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	7577'
Land F-Nipple At:	7576'

Number	Description
1	2- 3/8" 4.7# J-55 EUE Muleshoe/Expendable Check (If fill was bailed during cleanout, utilize a pump out plug in place of Expendable Check.) (1')
1	2-3/8" x 1.78" ID Seating Nipple (1')
1	2-3/8" 4.7# J-55 EUE Tubing Joint (31')
1	2-3/8" 4.7# J-55 EUE Tubing Pup Joint (1.4')
237	2-3/8" 4.7# J-55 EUE Tubing Joints (7531')

13. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

14. ND BOPE, NU wellhead. **Perform a bradenhead test and contact the rig superintendent and engineer with the results.**

15. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 minutes, then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to production operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

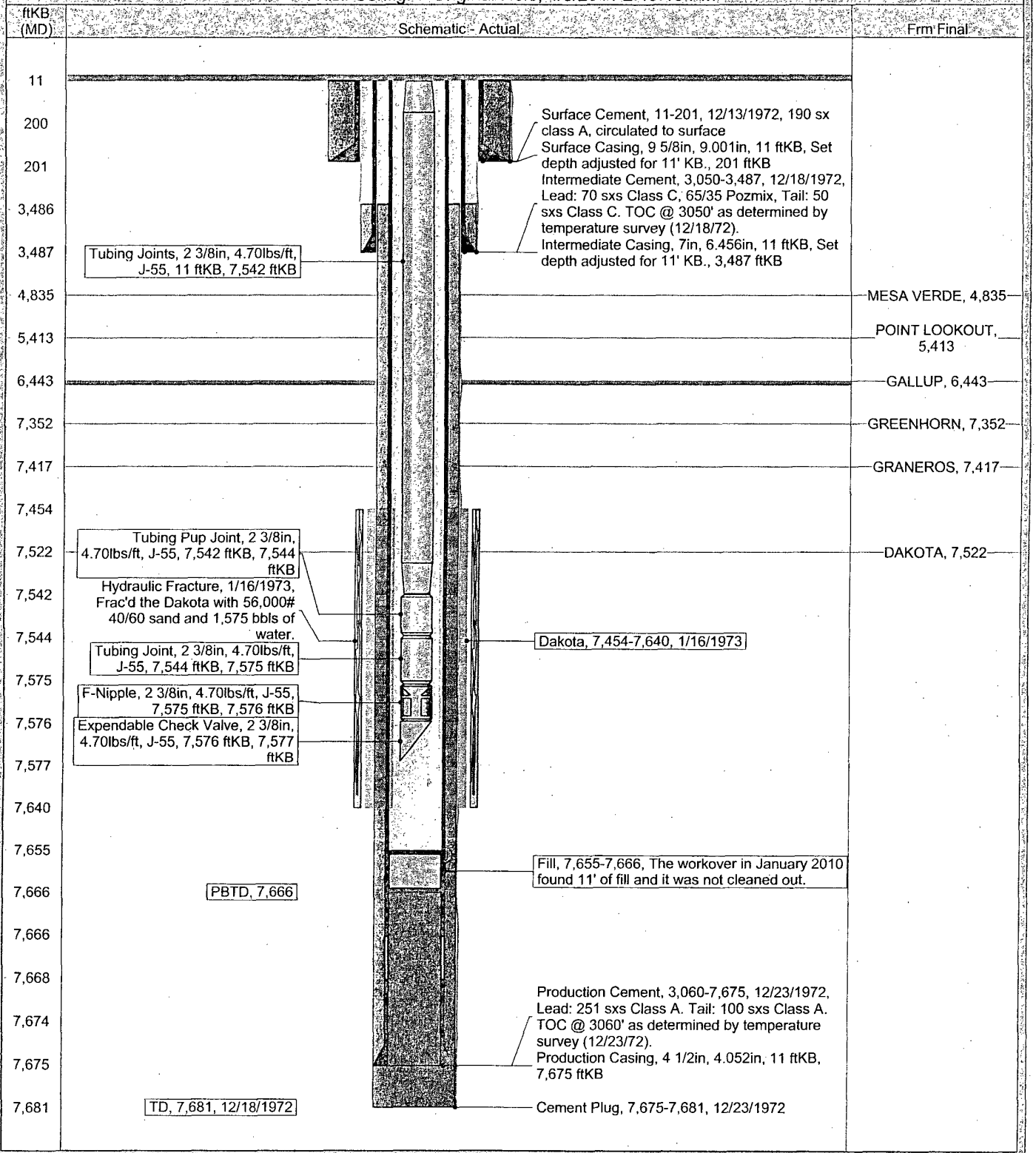
ConocoPhillips

Well Name: SAN JUAN 28-6 UNIT #186

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003920582	NMPM,006-027N-006W	BASIN DAKOTA (PRORATED GAS)		NEW MEXICO	

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,513.00	6,524.00	11.00		

Well Config: - Original Hole, 4/5/2011 2:40:19 PM



Report Printed: 4/5/2011

2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CP100492
CUST. NO. 18300 - 18975

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	CASING
WELL NAME	SJ 28-7 #186	PRESSURE	380 PSI G
COUNTY/ STATE	RIO ARRIBA NM	SAMPLE TEMP	N/A DEG.F
LOCATION	K13-28S-07W	WELL FLOWING	Y
FIELD		DATE SAMPLED	07/12/2010
FORMATION		SAMPLED BY	MIKE MCKINNEY
CUST.STN.NO.	A704361SM	FOREMAN/ENGR.	JAMES HUFF

REMARKS H2S= 0 PPM

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.124	0.0140	0.00	0.0012
CO2	1.354	0.2320	0.00	0.0206
METHANE	90.942	15.4600	918.51	0.5037
ETHANE	5.192	1.3920	91.88	0.0539
PROPANE	1.158	0.3200	29.14	0.0176
I-BUTANE	0.357	0.1170	11.61	0.0072
N-BUTANE	0.255	0.0810	8.32	0.0051
I-PENTANE	0.189	0.0690	7.56	0.0047
N-PENTANE	0.084	0.0310	3.37	0.0021
HEXANE PLUS	0.345	0.1540	18.19	0.0114
TOTAL	100.000	17.8700	1,088.58	0.6275

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY
** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z)	1.0030
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1,094.0
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	1,074.9
REAL SPECIFIC GRAVITY		0.6289

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,088.0
DRY BTU @ 14.696	1,091.4
DRY BTU @ 14.730	1,094.0
DRY BTU @ 15.025	1,115.9

CYLINDER #	4060
CYLINDER PRESSURE	336 PSIG
DATE RUN	07/15/2010
ANALYSIS RUN BY	AMANDA FLOREZ

CONOCO PHILLIPS COMPANY
WELL ANALYSIS COMPARISON

LEASE :	SJ 28-7 #186	CASING	3/31/2011
STN.NO. :	A704361SM		18300 - 18975
MTR.NO. :			

SMPL DATE	07/12/2010
TEST DATE	07/15/2010
RUN NR.	CP100492
NITROGEN	0.124
CO2	1.354
METHANE	90.942
ETHANE	5.192
PROPANE	1.158
I-BUTANE	0.357
N-BUTANE	0.255
I-PENTANE	0.189
N-PENTANE	0.084
HEXANE +	0.345
BTU	1,094.0
GPM	17.8700
SP.GRAV.	0.6289

2030 AFTON PLACE
FARMINGTON, N.M. 87401
(505) 325-6622

ANALYSIS NO. CP100493
CUST. NO. 18300 - 18980

WELL/LEASE INFORMATION

CUSTOMER NAME	CONOCO PHILLIPS COMPANY	SOURCE	INTERMEDIATE
WELL NAME	SJ 28-7 #186	PRESSURE	380 PSI G
COUNTY/ STATE	RIO ARRIBA NM	SAMPLE TEMP	N/A DEG.F
LOCATION	K13-28S-07W	WELL FLOWING	Y
FIELD		DATE SAMPLED	07/12/2010
FORMATION		SAMPLED BY	MIKE MCKINNEY
CUST.STN.NO.	A704361SM	FOREMAN/ENGR.	JAMES HUFF

REMARKS H2S= 0 PPM

ANALYSIS

COMPONENT	MOLE %	GPM**	B.T.U.*	SP.GR *
NITROGEN	0.139	0.0150	0.00	0.0013
CO2	1.344	0.2300	0.00	0.0204
METHANE	90.870	15.4480	917.79	0.5033
ETHANE	5.223	1.4010	92.43	0.0542
PROPANE	1.168	0.3230	29.39	0.0178
I-BUTANE	0.358	0.1170	11.64	0.0072
N-BUTANE	0.254	0.0800	8.29	0.0051
I-PENTANE	0.189	0.0690	7.56	0.0047
N-PENTANE	0.084	0.0310	3.37	0.0021
HEXANE PLUS	0.371	0.1660	19.56	0.0123
TOTAL	100.000	17.8800	1,090.03	0.6285

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY
** @ 14.730 PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z)	1.0030
BTU/CU.FT (DRY) CORRECTED FOR	(1/Z)	1,095.4
BTU/CU.FT (WET) CORRECTED FOR	(1/Z)	1,076.3
REAL SPECIFIC GRAVITY		0.6298

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

ANALYSIS RUN AT 14.730 PSIA & 60 DEGREES F

DRY BTU @ 14.650	1,089.5
DRY BTU @ 14.696	1,092.9
DRY BTU @ 14.730	1,095.4
DRY BTU @ 15.025	1,117.3

CYLINDER #	4162
CYLINDER PRESSURE	319 PSIG
DATE RUN	07/15/2010
ANALYSIS RUN BY	SARAH ROBISON

CONOCO PHILLIPS COMPANY
WELL ANALYSIS COMPARISON

LEASE :	SJ 28-7 #186	INTERMEDIATE	3/31/2011
STN.NO. :	A704361SM		18300 - 18980
MTR.NO. :			

SMPL DATE	07/12/2010
TEST DATE	07/15/2010
RUN NR.	CP100493
NITROGEN	0.139
CO2	1.344
METHANE	90.870
ETHANE	5.223
PROPANE	1.168
I-BUTANE	0.358
N-BUTANE	0.254
I-PENTANE	0.189
N-PENTANE	0.084
HEXANE +	0.371
BTU	1,095.4
GPM	17.8800
SP.GRAV.	0.6298