

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAY 05 2011

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ Farmington Field Office
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other ☐ Borehole
Other PC payadd

2. Name of Operator
Energex Resources Corporation
3. Address 2010 Afton Place, Farmington, NM 87401
3a. Phone No. (include area code) 505.325.6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2200' FSL, 660' FEL (I) NE/SE

At top prod. interval reported below

At total depth

14. Date Spudded 02/27/03
15. Date T.D. Reached 3/7/03
16. Date Completed 4/12/11
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 6293' TVD
19. Plug Back T.D.: MD 6277' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL

5. Lease Serial No.
Jicarilla 98
6. If Indian, Allottee or Tribe Name
Jicarilla Apache
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
Jicarilla 98 #2B
9. API Well No.
30-039-27308
10. Field and Pool, or Exploratory
Tapacito Pictured Cliffs
11. Sec., T., R., M., or Block and
Survey or Area
I - Sec.19, T26N, R03W NMEM
12. County or Parish Rio Arriba 13. State NM
17. Elevations (DF, RKB, RT, GL)*
7026' GL

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625	32		228'		150		surface	4 bbls - circ.
8.75	7.0	20		4049'		600		TS @ 610'	
6.25	4.50	11	3944'	6292'		300		TOC 3944'	25 bbls - circ.

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	5963'	5981'						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <u>Pictured Cliffs</u>	3681'	3849'	3690-3694, 3708-3738	.41"	102	3 spf
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3690-3694', 3708-3738'	19,126 gals. x/link gel 700 foam & 105,000# 20/40 sand

RCUD MAY 9 '11
OIL CONS. DIST.
DIST. 3

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	04/14/11	1	→		204				flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI 170	SI 200	→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

MAY 06 2011

FARMINGTON FIELD OFFICE

W

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	3135'
				Kirtland	3400'
				Fruitland	3464'
				Pictured Cliffs	3681'
				Lewis	3850'
				Cliff House	5175'
				Manefee	5400'
				Point Lookout	5834'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Anna StottsTitle Regulatory AnalystSignature Anna StottsDate 05/1/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.