

Form 3160-5

## **UNITED STATES**

OR APR 06 2011

FORM APPROVED

(August 2007)	DEPARIMENT OF I	THE INTERIO	K		OMB No. 1004- 0137
	BUREAU OF LAND	MANAGEME	Admington Field Office	5. Lease Serial	Expires: July 31,2010
SUNDRY NOTICES AND REPORTS ON WELLS Wilding am Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				Contract 452	
				6. If Indian, Allottee, or Tribe Name	
				Jicarilla Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on page 2.  1. Type of Well				7. If Unit or CA	Agreement Name and/or No.
Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator					452-07 #13
Black Hills Exploration & Production  3a. Address  3b. Phone No. (include area code)				<ol> <li>API Well No 30-039-2</li> </ol>	
3a. Address 3200 N 1st Street Bloomfield, NM 87413 3b. Phone No. (include area code) (505) 634-1111				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 690 FNL & 1345 FEL (Unit B) NW/NE Section7 T29N R3W				East Blanco Pictured Cliffs	
784 FNL & 732 FWL (Unit D) NW/NW Section 7 T29N R3W				11. County or Parish, State  Rio Arriba County, New Mexico	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, O					
TYPE OF SUBMISSION	TOTRINIE BOX(S) TO INDICA	TENATORE	TYPE OF ACTION	TO THER D	
TITE OF SODWISSION					
Notice of Intent	AcidizeI	Deepen	Production ( St	art/ Resume)	Water Shut-off
	Altering Casing I	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and abandon	Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	l	
Black Hills Gas Resources performed a mechanical in 3/22/11: Bryce Hammond upcoming operations. 3/30/11: MIRU A Plus We pump. ND WH. NU BOP 3/31/11: Set cmt retainer a	has plugged back/plugged & ntegrity test as follows: with JAT-BLM notified of u ell Service Rig #6. HSM. SI & function test. TOH with	& abandoned of pcoming oper TP 0 psi. SIC 2 3/8" tbg. MT at 800 psi.	the existing formation rations. 3/23/11: Bran P 85 psi. Bled well do Iake 5 ½" csg scraper Had 10 psi per min le	s from TD undon Powell wn. Unseat trip to 3760 akoff. Mix	up through the Ojo Alamo and with NMOCD notified of pump. TOH with rods & P. TOH. SWI. SDFN. & spot Cmt Plug #1 (68 sx, 80
					arde, JAT-BLM on location &
witnessed MIT. Recorded pressure chart attached. TOH, LD tbg. ND BOP. NU WH. SD 4/1/11: RDMO A Plus Rig #6.					RCVD APR 12'11
MMOCD TA	2Xp. 3-31-16		·		OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing i	s true and correct. Name (Printed/ Typed)	1			
Daniel Manus		Regul	atory Technician		
Signature Amel	yanz	Date /	loril 5,20	r/ M	REPTED FOR RECORD
	THIS SPACE F	OR FEDERAL	OR STATE OFFICE U	SE	APD A C 30st
Approved by					
Conditions of approval if any are attach	ed. Approval of this notice does not warran		itle	TAID:	MAGROW FIELD OFFICE

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

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