

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF079035A | |
| b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator XTO ENERGY INC | | 7. Unit or CA Agreement Name and No. | |
| Contact: TEENA WHITING E-Mail: teena_whiting@xtoenergy.com | | 8. Lease Name and Well No. BREECH A #158 | |
| 3. Address 382 CR 3100 AZTEC, NM 87410 | | 9. API Well No. 30-039-29997 | |
| 3a. Phone No. (include area code) Ph: 505-333-3176 | | 10. Field and Pool, or Exploratory BASIN MANCOS | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2350FNL 1860FWL 36.502861 N Lat, 107.457621 W Lon At top prod interval reported below SENW 2350FNL 1860FWL 36.502861 N Lat, 107.457621 W Lon At total depth SENW 2350FNL 1860FWL 36.502861 N Lat, 107.457621 W Lon | | 11. Sec., T., R., M., or Block and Survey or Area Sec 10 T26N R6W Mer NMP | |
| 14. Date Spudded 12/09/2006 | | 12. County or Parish RIO ARRIBA | |
| 15. Date T.D. Reached 12/17/2006 | | 13. State NM | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/24/2011 | | 17. Elevations (DF, KB, RT, GL)* 6629 GL | |
| 18. Total Depth: MD 7581 TVD | | 19. Plug Back T.D.: MD 7581 TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | | |

| | | | |
|---|--|--|--|
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY SUBMITTED | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |
|---|--|--|--|

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.630 J-55 | 36.0 | | 361 | | 147 | | | |
| 7.875 | 5.500 K-55 | 15.5 | | 7581 | | 1205 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.380 | 7515 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------------|------|--------|---------------------|-------|-----------|--------------|
| A) BASIN MANCOS | 6802 | 6817 | 6802 TO 6817 | 0.340 | 48 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 6802 TO 6817 | A.W/1,500 GALS 15% HCL AC. FRAC'D W/99,845 GALS 70Q N2 FOAM FRAC FLUID CARRYING 41,100# 20/40 SD. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #107649 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD

ACCEPTED FOR RECORD

MAY 06 2011

FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|------------------------|-----------------|
| | | | | NACIMIENTO ESTIMATED | 1336 |
| | | | | OJO ALAMO SS ESTIMATED | 2357 |
| | | | | KIRTLAND SHALE | 2556 |
| | | | | FRUITLAND FORMATION | 2662 |
| | | | | PICTURED CLIFFS SS | 3051 |
| | | | | LEWIS SHALE | 3177 |
| | | | | CHACRA SS | 3955 |
| | | | | CLIFFHOUSE SS | 4754 |

32. Additional remarks (include plugging procedure):

52. continued
 MENELEE 4792
 POINT LOOKOUT 5297
 MANCOS SHALE 5620
 GALLUP SS** 6375
 GREENHORN LS 7198
 GRANEROS SH 6075 7259
 DAKOTA SS* 7285

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #107649 Verified by the BLM Well Information System.
 For XTO ENERGY INC, sent to the Farmington

Name (please print) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 05/05/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Additional data for transaction #107649 that would not fit on the form

32. Additional remarks, continued

BURRO CANYON SS* 7545
MORRISON FM
TOTAL DEPTH 7581

PRODUCTION INFORMATION WILL BE PROVIDED ON THE DELIVERY SUNDRY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079035A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INC

Contact: TEENA WHITING
E-Mail: teena_whiting@xtoenergy.com

8. Lease Name and Well No.
BREECH A #158

3. Address 382 CR 3100
AZTEC, NM 87410

3a. Phone No. (include area code)
Ph: 505-333-3176

9. API Well No.
30-039-29997

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SENW 2350FNL 1860FWL 36.502861 N Lat, 107.457621 W Lon

At top prod interval reported below SENW 2350FNL 1860FWL 36.502861 N Lat, 107.457621 W Lon

At total depth SENW 2350FNL 1860FWL 36.502861 N Lat, 107.457621 W Lon

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T26N R6W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
12/09/2006

15. Date T.D. Reached
12/17/2006

16. Date Completed
☐ D & A ☒ Ready to Prod.
04/24/2011

17. Elevations (DF, KB, RT, GL)*
6629 GL

18. Total Depth: MD 7581
TVD

19. Plug Back T.D.: MD 7581
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PREVIOUSLY SUBMITTED

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12.250 | 9.630 J-55 | 36.0 | | 361 | | 147 | | | |
| 7.875 | 5.500 K-55 | 15.5 | | 7581 | | 1205 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.380 | 7515 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|------|--------|---------------------|-------|-----------|--------------|
| A) BLANCO MESAVERDE | 5215 | 5455 | 5215 TO 5455 | 0.340 | 27 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 5215 TO 5455 | A.W/1,500 GALS 15% HCL AC. FRAC'D W/116,659 GALS 70Q N2 FOAM FRAC FLUID CARRYING 100,280# 20/40 SD. |
| | |
| | |

RCVD MAY 9 '11

OIL CONS. DIV.

DIST. 3

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

MAY 06 2011

FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #107643 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
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30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

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| | | | | FRUITLAND FORMATION | 2662 |
| | | | | PICTURED CLIFFS SS | 3051 |
| | | | | LEWIS SHALE | 3177 |
| | | | | CHACRA SS | 3955 |
| | | | | CLIFFHOUSE SS | 4754 |

32. Additional remarks (include plugging procedure):

52. continued
MENELEE 4792
POINT LOOKOUT 5297
MANCOS SHALE 5620
GALLUP SS** 6375
GREENHORN LS 7198
GRANEROS SH 6075
DAKOTA SS* 7285

7259

33. Circle enclosed attachments:

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3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

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Electronic Submission #107643 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington

Name (please print) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 05/05/2011

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TOTAL DEPTH 7581

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