

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APR 28 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1975' FSL & 1790' FWL, Section 19, T29N, R6W, NMPM
Bottomhole: Unit M (SWSW), 1250' FSL & 710' FWL, Section 19, T29N, R6W, NMPM

5. Lease Number:

SF-078426

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-6 Unit

8. Well Name & Number
San Juan 29-6 Unit 61M

9. API Well No.

30-039-30985

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

04/17/2011 MIRU AWS 730. NU BOPE. PT csg to 600#/30min on 4/17/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 194' & D/O cmt.

04/17/2011 Drilled ahead w/ 8 3/4" bit to 4474' - Inter TD reached 4/20/11. 4/21/2011 Circ hole & RIH w/ 105jts, 7", 23#, J-55 LT&C set @ 4457'.

RU to cmt. 1st Stage: Pre-flush w/ 10bbls GW and 10bbls FW. Pumped scavenger 19sx (56cf-10bbls-3.02 yld) Premium Lite w/ 3% CaCl₂, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Lead w/ 133sx (283cf-50bbls) Premium Lite w/ 3% CaCl₂, .25pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite & .4% SMS. Tail w/ 104sx (144cf-26bbls-1.38 yld) Type III cmt w/ 1% CaCl₂, .25pps cello-flake & .2% FL-52. Drop plug & displaced w/ 70bbls FW. Bump plug. Plug down @ 15:15 hrs. Open stage tool & Circ 28bbls cmt to surface. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, and 10 bbls FW. Pumped scavenger 19 sx (56cf-10bbls-3.02 yld) Premium Lite w/ 3% CaCl₂, .25 pps cello-flake, 5pps LCM-1, .4% FL-52, 8% bentonite, & 4% SMS. Lead w/ 335 sx (714 df-127 bbl-2.13 yld) Premium Lite w/ 3% CaCl₂, .25 pps cello-flake, 5 pps LCM-1, 8% bentonite, .4% SMS, and .4% FL-52. Drop plug and displace w/ 112 bbls water. Bump plug and close stage tool. Circulated 16 bbls cement to surface. Plug down @ 20:36hrs on 4/21/11. RD cmt. WOC. ✓

4/22/11 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 11:30hrs. Test - OK. Drilled ahead w/ 6 1/4" bit to 7810' (TD) TD reached on 4/24/11. Circ hole & RIH w/ 181jts, 4 1/2", 11.6#, L-80 (BTC-22jts-LTC-159jts) set @ 7808'. RU to cmt. 4/25/11 - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 9sx (28cf-5bbls-3.10 yld) Premium Lite HS FM, .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Tail w/ 252sx (499cf-89bbls-1.98 yld) Premium Lite HS FM cmt w/ .25pps cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/ 111 bbls FW. Bump plug. Plug down. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:00 hrs on 4/25/11. ✓

PT will be conducted by Drilling Rig. Results will appear on next report. ✓

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Title Regulatory Technician Date 4/26/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD