

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 27 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

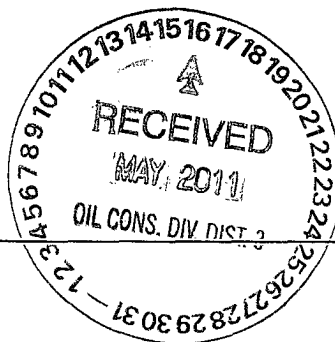
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 480' FNL & 2075' FEL, Section 17, T29N, R7W, NMPM

BH : UNIT C (NENW), 615' FNL & 2055' FEL, Section 17, T29N, R7W, NMPM

5. Lease Number
SF-078423
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 86N
9. API Well No.
30-039-31000
10. Field and Pool
Basin DK
County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

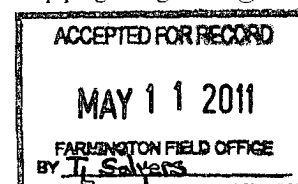
13. Describe Proposed or Completed Operations

04/5/2011 MIRU AWS 711. NU BOPE. PT csg to 600#/30min. @22:00hrs on 4/5/2011. Test - OK.

04/5/2011 RIH w/ 8 3/4" bit. Tag cmt @ 196' & D/O. Drilled ahead to 4189' - Inter TD reached 4/8/11. Circ. hole. 4/11/11, RIH w/ 99jts, 7", 23#, J-55 LT&C set @ 4176' w/stage tool @ 3330'. RU to cmt. 1st Stage- Pre-flush w/ 10 bbls GW, 2 bbls FW. Pumped scavenger 19sx (57cf-10bbls-3.02yld) Premium Lite w/ 3% CACL, .25 pps cello-flakes, 5 pps LCM-1, .4% FL-52, 8% bentonite, & .4% SMS. Lead w/ 27sx (58cf-10bbls-2.13yld) Premium Lite cmt w/ 3% CACL, .025 pps cello flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite and 0.4% sms. Tail w/ 97sx (134cf-24bbls=1.38yld) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 162bbls FW. Bump plug. Plug down @ 13:23 hrs. Open stage tool & circ. 5 bbls cmt to surface. WOC. 2nd Stage- Pre-flush w/ 10 bbls FW, 10 bbls GW, 10 bbl FW, Pumped scavenger 19sx (57cf=10bbls=3.02yld) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 388sx (826cf-150bbls=2.13yld) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 131bbls FW. Bump plug. & close stage tool. Circ. 53 bbls cmt to surface. Plug down @ 19:00hrs on 4/11/11. RD cmt. WOC.

4/12/2011 RIH w/ 6 1/4" bit & drilled out stage tool @ 3330'. Drill ahead to 8284 (TD). TD reached 4/15/2011. 4/16/2011 Circ hole & RIH w/ 192 jts 4 1/2" 11.6-# L-80 BTC csg. set @ 8282'. RU to cmt. Pre-flush w/ 10bbls CW, 2 bbls FW. Pumped scavenger 9sx (28 cf- 5bbls-3.10 yld) Premium Lite cmt w/ .25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/ 293 sx (580 cf-103 bbls-1.09 yld) Premium Lite cmt w/ .25 pps cello-flake, .3% cd-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 128bbls FW. Bump plug. Plug down @ 17:50 hrs on 4/16/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:30hrs on 4/16/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.



14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Denise Journey

Title: Regulatory Technician

Date 4/18/2011

(This space for Federal or State Office use)

APPROVED BY

Title

NMOCD

Date