Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECENTED

MAY 11 2011

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OMB M	O. 100	14-0	13:
	Expires:	July 3	1, 2	010
Lease Seria	l No.			

UNDRY NOTICES AND REPORTS ON WELLS	1	N
at use this form for proposals to drill or tours enterland Management		

Do not use this form for proposals to drill or toure-enteriand Management abandoned well. Use form 3160-3 (APD) for such proposals. Field Office

NMNM109393

6. If Indian, Allottee or Tribe Name

	SUBMIT IN TRII	PLICATE - Other instructi	ons on reve	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well ☐ Gas Well						8. Well Name and No. BASIE COM 1			
Name of Operator DUGAN PRODUCTION CORPORATION Contact: JOHN C ALEXA DUGAN PRODUCTION CORPORATION CORPORA				XANDER oduction.com		9. API Well No. 30-043-21112-00-X1			
Ph: 505.32				(include area code 5.1821	e)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
	FARMINGTON, NM 87499	C D M C D D D D D D D D D D D D D D D D				11 County or Darish	and Ctata		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T22N R7W NWNW 990FNL 800FWL 36.129430 N Lat, 107.586570 W Lon						11. County or Parish, a			
_	12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
	TYPE OF SUBMISSION			ТҮРЕ С	F ACTION	,	201.00		
_		☐ Acidize	□ Deep	oen	- Product	ion (Start/Resume)	☐ Water Shut-Off		
	□ Notice of Intent	☐ Alter Casing	_	ture Treat	☐ Reclam		☐ Well Integrity		
	Subsequent Report ■	☐ Casing Repair	_	Construction	☐ Recom		_		
	Final Abandonment Notice			_		arily Abandon	Other Well Spud		
		Convert to Injection	□ Plug		□ Water I				
?	following completion of the involved testing has been completed. Final All determined that the site is ready for f Spud 12-1/4" hole on 05/05/20 collar @ 82'. Cement w/120 s slurry). Displace w/5.5 bbls w and surface casing to 600# for MAY 2011.	pandonment Notices shall be filed inal inspection.) O11. Drilled to 128'. Run 8 ex Type III cement w/3% Carater. Circulate 7 bbls cemer 30 mins, held. Pressure	i only after all r 3-5/8" 24# J- ICI2 & 1/4# c ent. NU BO test pipe ran	equirements, inclu 55 csg. Land (celloflake/sx (10 P. Pressure tens to 600# for 3	@ 123', float 64 cu ft total est blind rams 30 mins, held	ACCEPTED FOR REMAY 1 1 2 FARMINGTON FIELD BY TL SOLVERS	and the operator has		
1	~ 00,000	nmitted to AFMSS for proce	HON CORPU	OY SALYERS or	05/11/2011 (gton			
_	Name (Printed/Typed) JOHN C A	ALEAANDEK		Title VICE-F	PRESIDENT				
	Signature (Electronic S	Submission)		Date 05/10/2	2011				
_		THIS SPACE FOI	R FEDERA	L OR STATE	OFFICE U	SE			
	Approved By ACCEPT	ED		TROY SA TitlePETROLI	LYERS EUM ENGIN	EER	Date 05/11/2011		
ce	onditions of approval, if any, are attache rtify that the applicant holds legal or eq nich would entitle the applicant to condi	uitable title to those rights in the		Office Farmin	gton				
Ti	tle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any pe	erson knowingly a	nd willfully to n	nake to any department or	r agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.