

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 26 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078433

6. If Indian, All. or
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Newsom 5

9. API Well No.

30-045-05774

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 990' FNL & 990' FEL, Section 19, T26N, R8W, NMPM

10. Field and Pool
~~Basin-Fruitland-Coal~~
Ballard PC

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- TA

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current wellbore schematic.

TA approved until 5/1/12



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 4/25/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date APR 27 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *AV*

ConocoPhillips
NEWSOM 5
Expense - TA

Lat 36° 28' 40.361" N

Long 107° 43' 1.128" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE.
5. TOOH with tubing (details below).

Number	Description
67	1.315" Tubing joints

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. Set the CBP 50' above top perforations at 1912'. MIT casing and pressure up to 560 psi for 30 min on 2 hour chart. If the test passes, MOL. If MIT fail, set the packer and test CBP. If the CBP test passes, then inform engineer (330-4261) to prepare for P&A job. If CBP fails, reset another CBP on the top of it and repeat the procedure.

Current Schematic

ConocoPhillips

Well Name: NEWSOM 5

API/ UOM 3004505774	State Legal Location NMPM-26N-8W-19-A	Field Name PC	License No.	State/ Province NEW MEXICO	Well Completion Type Edit
Ground Elevation (ft) 6,249.00	Original KB/RT Elevation (ft) 6,258.00	KB-Ground Distance (ft) 9.00	KB-Casing Flange Distance (ft) 6,258.00	KB-Tubing Hanger Distance (ft) 6,258.00	

Well Config: - Original Hole, 3/30/2011 11:04:59 AM

