

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

MAY 03 2011

2. Name of Operator
Coleman Oil & Gas, Inc.

3a. Address
P.O. Drawer 3337

3b. Phone No. (include area code)
Farmington Field Office
Bureau of Land Management
505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1920' FNL, 640' FWL E, Section 11, T26N, R12W Latitude 36.30157°, Longitude 108.05148°

5. Lease Serial No.

NM SF-078953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

J.W. Goddard #9

9. API Well No.

30-045-05956

10. Field and Pool, or Exploratory Area

S Gallegos Fruitland Sand & PC

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE J.W. GODDARD WAS TEMPORARILY ABANDONED, SEE ATTCHED INFORMATION.

THE PICTURED CLIFFS FORMATION WAS SQUEEZED WITH 50 SACKS (59cf) OF CLASS B CEMENT. PRESSURE TESTED CASING TO 600 PSIG FOR 30 MINUTES. SEE ATTACHED CHART. DRILLED CEMENT, CIBP AND CEMENT TO 2312 FT KB. CEMENT BOND LOG WAS RAN FROM 2312' - TOC @ 230'. SPOT 26 SACKS CLASS B CEMENT (30.68 cf) INSIDE CASING FROM 2312' TO 2086'. SPOT 56 SACKS CLASS B CEMENT (66.08 cf) INSIDE CASING FROM 1404' TO 922'.

REQUEST T&A STATUS.

PLAN TO DRILL HORIZONTAL LATERAL IN BASIN FRUITLAND COAL. SUNDRY WITH PLAN WILL BE FILED IN 60-90 DAYS.

Spud Well 10/11/58
Rig Released 10/26/1958

TA approved until 5/1/12
Future tests must comply with 19.15.14.E BP

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature

Michael T. Hanson

Date

May 1, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAY 03 2011

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD T/A EXPIRES 3-18-2016
FEDERAL EXPIRATION MAY VARY
CONTACT BLM FOR FEDERAL
EXPIRATION DATE

NMOCD



ACCEPTED FOR RECORD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Coleman Oil & Gas, Inc.

JW Goddard #9

March 19, 2011

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1920' FNL & 640' FWL, Section 11, T-26-N, R-12-W

San Juan County, NM

Lease Number: NMSF-078953

API#30-045-05956

Plug and Abandonment Report

Notified BLM on 3/7/11

Plug and Abandonment Summary:

- 3/09/11 MOL and RU. Open up well and blow down 2 PSI casing pressure. Unseat pump. TOH and LD rods and pump. ND wellhead. NU BOP and test. Unseat donut pulling 20K. SI well. SDFD.
- 3/10/11 Open up well; no pressure. Drop standing valve. Pressure test tubing to 1000 PSI. Retrieve standing valve. TOH with tubing. PU 5.5" KOT packer and RIH; tag at 1164'. Attempt to circulate well with 30 bbls of fresh water; no circulation. Set packer at 1164'. Attempt to establish rate below CR; no pressure. Pressure test casing to 500 PSI. Release packer. TOH with tubing and LD packer. TIH with tubing to 1356'.
Plug #1a spot 50 sxs Class B cement (59 cf) from 1356' to 926' to squeeze existing Pictured Cliffs perforations.
TOH with tubing and WOC. Pressure test casing to 1000 PSI for 15 minutes. RIH with 4-3/4" bit, DC, x-over and tag cement at 1257'. Pressure test tubing to 1000 PSI. SI well. SDFD.
- 3/11/11 Open up well; no pressure. TIH and tag cement at 1126'. RU power swivel and start to drill cement at 1126'. Drilled to 1250'; cement was too soft. Pressure test casing to 600 PSI from 1250' to surface for 30 minute chart test. SI well. SDFD.
- 3/14/11 Open up well; no pressure. TIH and tag cement at 1252'. Drill out cement to 1354'. Fell through to 1374'. Circulate well clean. PU 1 joint tubing and went to 1405'; no tag. PU 1 joint tubing and tag fill at 1425'. Clean out to 1436'. TIH and tag cement at 1457'. Drill cement to CIBP at 1500'. Drill 6" CIBP. Circulate well clean. SI well. SDFD.
- 3/15/11 Open up well; no pressure. TIH and tag BP at 1500'. Start drilling CIBP; started to circulate cement returns. Found cement under BP. Drilled cement to 1530'. Continue to drill out cement to 1781'. Circulate well clean. Hang back P/S. TOH with tubing and LD BHA. SI well. SDFD.
- 3/16/11 Open up well; no pressure. PU 4-3/4" Hurricane bit with drill collars and x-over; TIH. Tag cement at 1781'. Establish circulation. Drill out to 2062'. Circulate well clean. Hang back swivel. TOH with to 1283'. SI well. SDFD.
- 3/17/11 Open up well; no pressure. TIH with tubing. PU power swivel; tag at 2062'. Drill to 2312'. Circulate well clean. Pressure test casing to 600 Psi for 5 minutes. TOH with tubing and LD BHA. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

3/18/11 Open up well; no pressure. RU Basin Wireline. Run CBL. Found TOC at 230'. S. Mason, BLM, approved inside plug for LaVentana plug. TIH and tag cement at 2312'. Establish circulation.
Plug #2 spot 26 sxs Class B cement (30.68 cf) inside casing from 2312' to 2086' to cover the LaVentana top.
Plug #3 spot 56 sxs Class B cement (66.08 cf) inside casing from 1404' to 922' to cover the Pictured Cliffs and Fruitland tops.
TOH and LD tubing. SI well. RD equipment. MOL. SDFD.

NOTE: Coleman O&G decided to T/A the well. Per Mike Hansen, Steve Mason, BLM representative, approved T/A on March 17.

Wanda Weatherford, BLM representative, was on location.

COLEMAN OIL GAS, INC.
GODDARD #9

SURFACE PIPE
10 3/4" 431 FT.
450 SACKS CEMENT

PRODUCTION CASING
5 1/2", 14#, J-55, 5234 FT KB.
239 SACKS CEMENT

March 18, 2011
BOND LOG TOC @ 230'

March 18, 2011
CEMENT TOP INSIDE 5 1/2" @ 922'

FRUITLAND SAND
1182-1200
#1 W/200 SXS BRAIDEN HEAD CIR.
#2 SQUEEZED W/150 SXS

March 10, 2011
SQUEEZE PC, 50 SACKS CLASS B
March 11, 2011
PRESSURE TEST CASING, 600 PSIG
March 14, 2011
DRILLED CEMENT @ 1457
DRILLED CIBP @ 1500
March 17, 2011
DRILLED CEMENT TO 2312
March 18, 2011
BOND LOG FROM 2312 - TOC
SPOT 26 SACKS, 2312 - 2086
SPOT 56 SACKS, 1404 - 922

PLUG BACK 5196 FT.

T.D. @ 5234 FT.

PERFORATIONS @
1334-1340 2SPF
FRAC W/48,000# 20/40 ARIZONA
FOAM FRAC
POOR BOND ACROSS PC/FC

SQUEEZE HOLES @ 1485 FT
CEMENTED W/ 300 SACKS CEMENT

CEMENT TOP @ 4518 TEMP SURVEY

PERFORATIONS
5130-5166
SPOT CEMENT BTM TBG @ 5166
15 SACKS CEMENT

