

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

MAY 16 2011

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-077386  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number  
Johnson 1R

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-20292

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 890' FNL & 1550' FEL, Section 21, T27N, R10W, NMPM

10. Field and Pool  
Fulcher Kutz Pictured Cliffs

11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

## Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

## 13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD MAY 20 '11  
OIL CONS. DIV.  
DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 5/16/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date MAY 18 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 

**ConocoPhillips**  
**JOHNSON 1R**  
**Expense - P&A**

Lat 36° 33' 55.98" N

Long 107° 53' 47.796" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed.
5. CO only as much as needed in order to TOH with tubing (per pertinent data sheet). Once tubing is free from fill, tag fill level and report to engineer- if fill is below top perf at 1,846', proceed as planned, but if fill is above top perf, adjustments to the procedure will be necessary. If tubing is in good shape, be prepared to use it as a workstring. If tubing is not useable, obtain a workstring. LD tubing bailer (if applicable).

Number	Description
1	Saw Tooth Collar
1	F-Nipple
1 jt	~32 ft 1.66" OD, J-55, 2.3# Tubing
1 jt	~2 ft 1.66" OD, J-55, 2.3# Pup Joint
56 jts	~1,821 ft 1.66" OD, J-55, 2.3# Tubing

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1456

**6. Plug 1 (Pictured Cliffs, Fruitland, 1,513-1,796', 10' sxs Type II cement)**

TIH w/ workstring & CIBP. Set CIBP ~1,796. PU +/-2' & load hole. Establish circulation. Pump 10 sxs of Type II cement to isolate Pictured Cliffs & Fruitland. PUH to 500'. WOC. TIH & tag cement. TOOH & stand back tubing.

**7. Plug 2 (Kirtland, Ojo Alamo, 779-1,024', 94 sxs Type II cement)**

RIH w/ WL & perforate at 1,024'. POOH. RIH and set a cement retainer at 974'. TIH with tubing & sting in to cement retainer. Establish injection into perforations. Pump 84 sxs of Type II cement behind casing & 8 sxs of Type II cement inside casing. Reverse out & PUH to 500'. WOC. TIH & tag cement. TOOH & LD tubing.

**8. Plug 3 (Surface, 0'-185', 72 sxs Type II cement Note: Nacimiento is at surface)**

RIH and perforate at 185'. POOH. Establish circulation in the production by intermediate annulus. Pump approximately 72 sxs Type II cement down 2-7/8" tubing to circulate cement out of intermediate valve. Shut well in and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

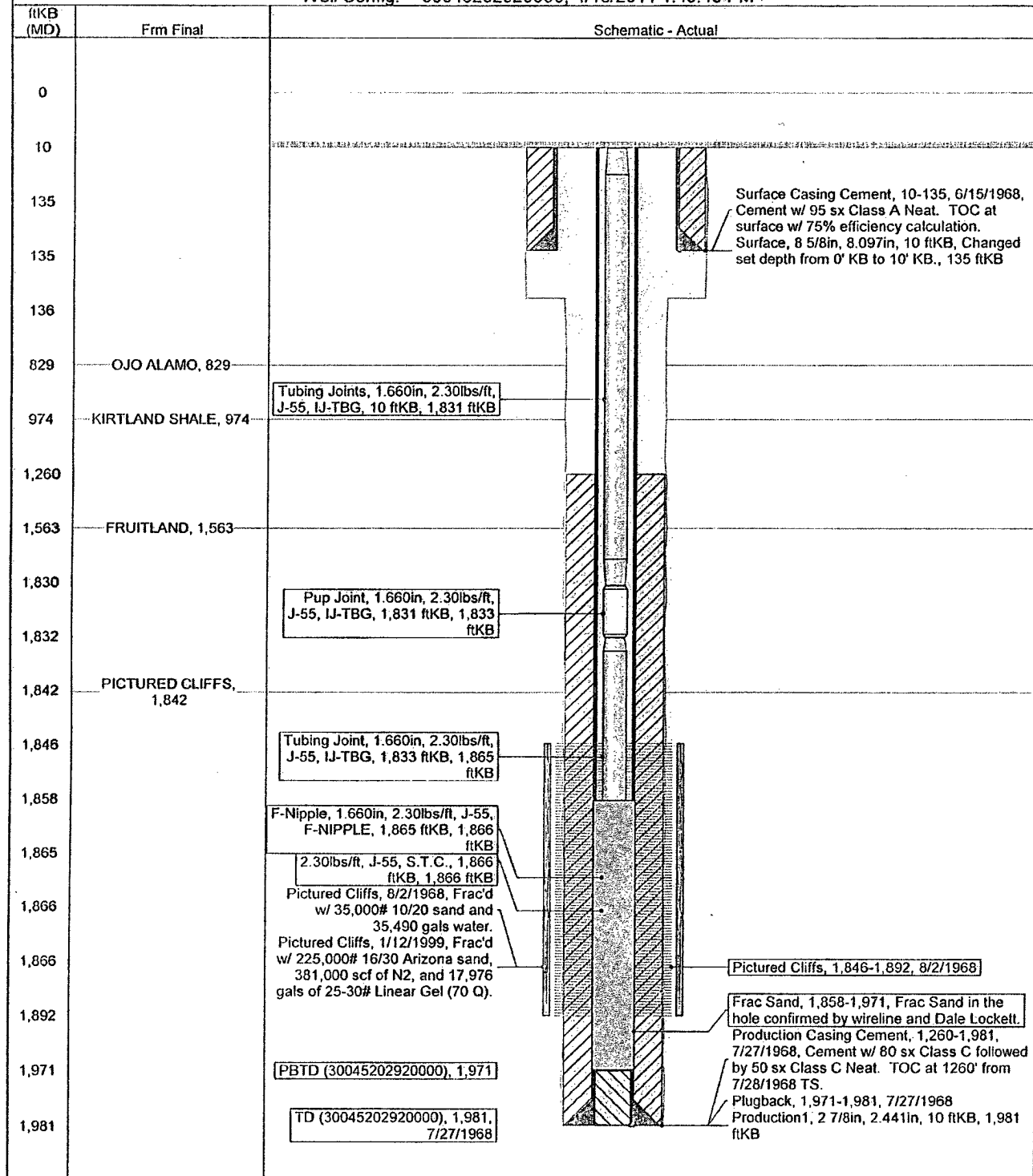
ConocoPhillips

CURRENT SCHEMATIC

JOHNSON #1R

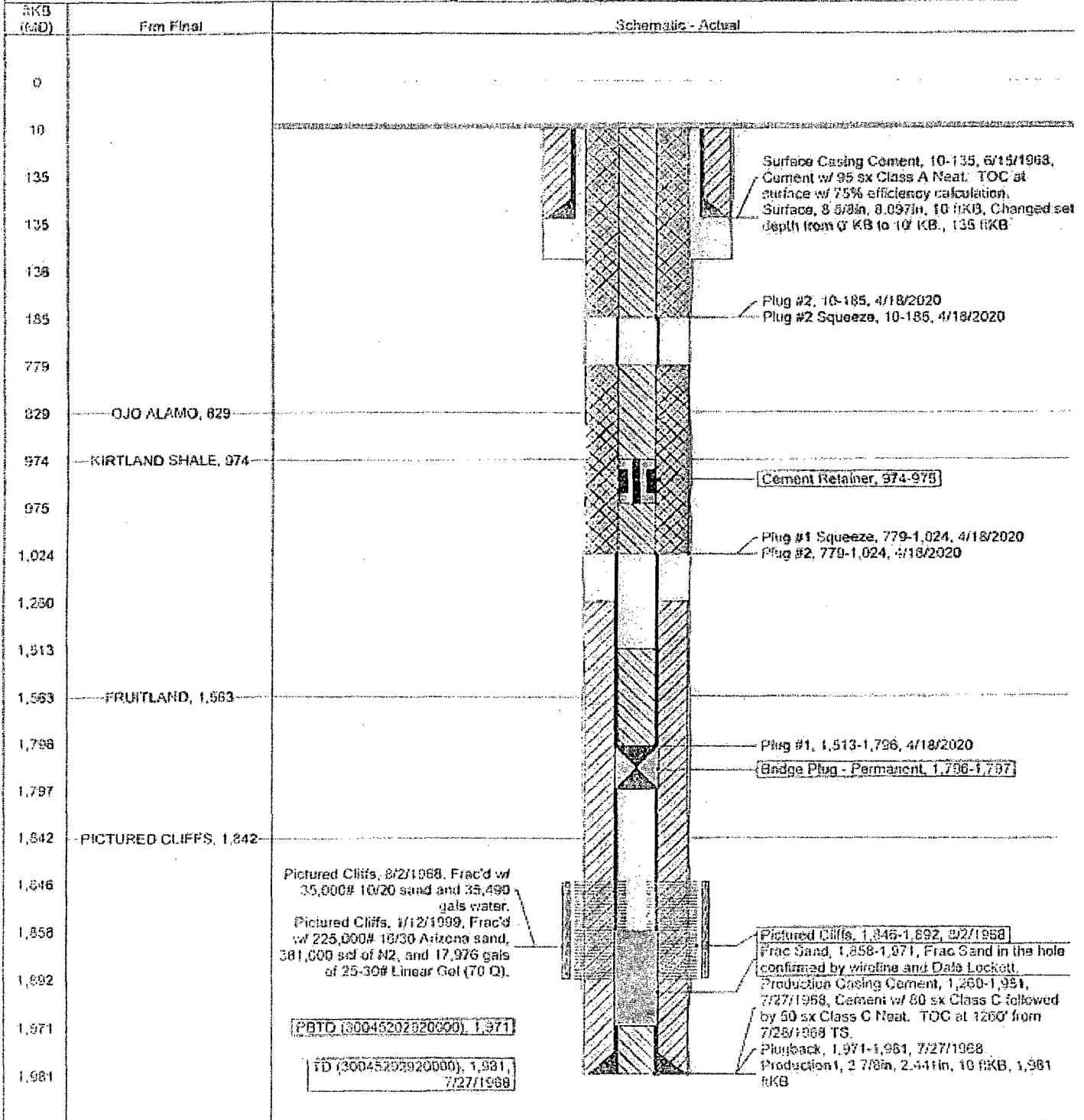
District SOUTH	Field Name FULCHER KUTZ PC (GAS) #0215	API / UWI 3004520292	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 6/7/1968	Surface Legal Location 890-N 1550-E .21-027N-010W	E/W Dist (ft) 1,550.00	E/W Ref E	N/S Dist (ft) 890.00
			N/S Ref N	

Well Config: - 30045202920000, 4/18/2011 1:49:40 PM



District SOUTH	Field Name FULCHER KUTZ PC (GAS) #0215	API / UWI 3004520292	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 6/7/1968	Surface Legal Location 390-N 1550-E 21-027N-010W	East/West Distance (ft) 1,550.00	East/West Reference E	North/South Distance (ft) 390.00
North/South Reference N				

Well Config: - 30045202920000, 4/18/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 1R Johnson

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1456'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.