UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 16 2011

Sundry Notices and Reports on Wells		
	~ :ms	aton Field Offic ELead Menonopolisis
	30180 <u>5</u> .01	Lease Number
1. Type of Well	6.	SF-077386 If Indian, All. or
GAS	0.	Tribe Name
		,
	7.	Unit Agreement Name
2. Name of Operator		
BURLINGTON		•
RESCURCES OIL & GAS COMPANY LP	0	NV 11 N
3. Address & Phone No. of Operator	8.	Well Name & Number Johnson 1R
5. Address & Findic No. of Operator		Johnson TX
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-20292
T. Execution of Well, Poolage, See., 1, N, W	10.	Field and Pool
Unit B (NWNE), 890' FNL & 1550' FEL, Section 21, T27N, R10W, NMPM		Fulcher Kutz Pictured Cl
	11.	County and State
		San Juan, NM
Final Abandonment Altering Casing Conversion to Injune 13. Describe Proposed or Completed Operations Burlington Resources requests permission to P&A the subject well per the attached process.		and proposed wellbore
schematic.		
a orn a dama		RCVD MAY 20 '11
Notify NMOCD 24 hrs		OIL CONS. DIV.
Notify NMOCD 24 prior to beginning operations		DIST. 3
14. I hereby certify that the foregoing is true and correct.		
		· · · · elulu
Signed Constal Maya Crystal Tafoya Title: Staff	Regulatory Tec	chnician Date 5/16/11
This space for Federal or State Office use) Approved by Original Signed: Stephen Mason Title		
AFFROVED BTTILLE		DateMAY 1 8 2011
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		in the second
to United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

ConocoPhillips JOHNSON 1R Expense - P&A

Lat 36° 33' 55.98" N

Long 107° 53' 47.796" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, if necessary,
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed.
- 5. CO only as much as needed in order to TOH with tubing (per pertinent data sheet). Once tubing is free from fill, tag fill level and report to engineer- if fill is below top perf at 1,846', proceed as planned, but if fill is above top perf, adjustments to the procedure will be necessary. If tubing is in good shape, be prepared to use it as a workstring. If tubing is not useable, obtain a workstring. LD tubing bailer (if applicable).

Number	Descpription			
1 .	Saw Tooth Collar			
1	F-Nipple			
1 jt	~32 ft 1.66" OD, J-55, 2.3# Tubing ~2 ft 1.66" OD, J-55, 2.3# Pup Joint ~1,821 ft 1.66" OD, J-55, 2.3# Tubing			
1 jt	~2 ft 1.66" OD, J-55, 2.3# Pup Joint			
56 jts	~1,821 ft 1.66" OD, J-55, 2.3# Tubing			

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1456

6. Plug 1 (Pictured Cliffs, Fruitland, 1,513-1,796', 10'sxs Type II cement)

TIH w/ workstring & CIBP. Set CIBP ~1,796. PU +/-2' & load hole. Establish circulation. Pump 10 sxs of Type II cement to isolate Pictured Cliffs & Fruitland. PUH to 500'. WOC. TIH & tag cement. TOOH & stand back tubing.

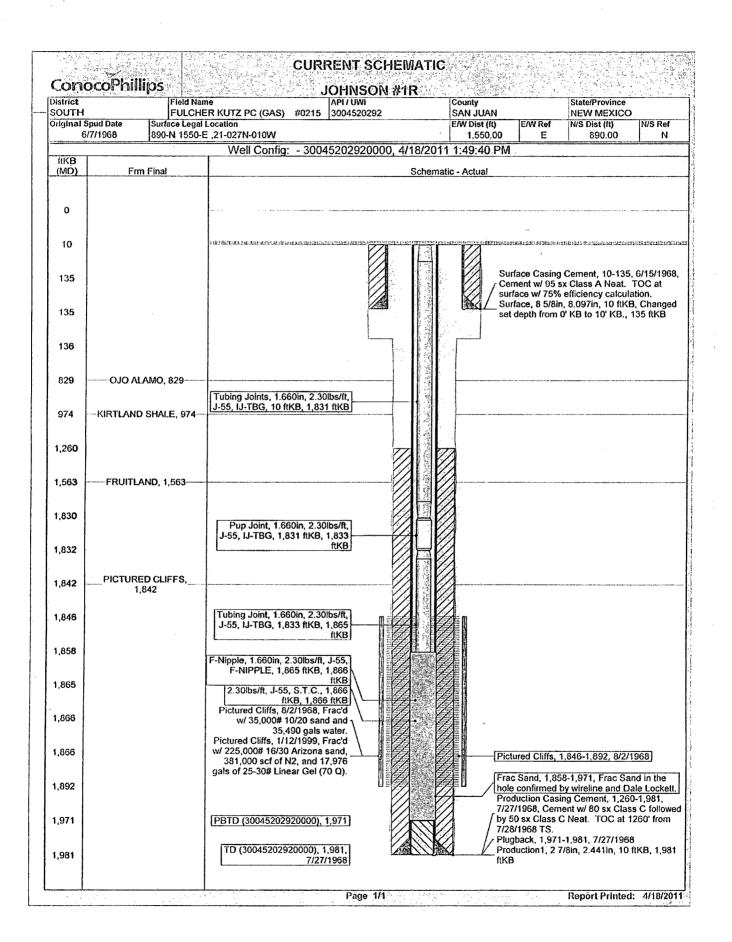
7. Plug 2 (Kirtland, Ojo Alamo, 779-1,024', 94 sxs Type II cement)

RIH w/ WL & perforate at 1,024'. POOH. RIH and set a cement retainer at 974'. TIH with tubing & sting in to cement retainer. Establish injection into perforations. Pump 84 sxs of Type II cement behind casing & 8 sxs of Type II cement inside casing. Reverse out & PUH to 500'. WOC. TIH & tag cement. TOOH & LD tubing.

8, Pluq 3 (Surface, 0'-185', 72 sxs Type II cement Note: Nacimiento is at surface)

RIH and perforate at 185'. POOH. Establish circulation in the production by intermediate annulus. Pump approximately 72 sxs Type II cement down 2-7/8" tubing to circulate cement out of intermediate valve. Shut well in and WOC.

9. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



District COUTH		Fulcher Fulcher #0215) R KUTZ PC (GAS)	API7 UWI 30045202 92		County ISAN JUAN	l	i	Provinco MEXICO
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1,858		3	Fictured Cliffs, 1/12 w/ 225,000# 16/30 / 81,000 scf of N2, an of 25-30# Line	Arizona sand, <u> </u>			Frac Sand, 1,8 / confirmed by w	58-1,97 iroline :	1,892, 92/1968] 1, Frac Sand in the hole and Date Lockett,
1,892		TO THE POST OF THE					Production Cos 7/27/1968, Ced by 50 sx Class	ing Ce nent w/	ment, 1,260-1,981, 80 sx Class C tellowed . TOC at 1260' from
1,971 1,981			(PBTD (300452023)				/ 7/28/1958 TS. // Pludback 1.97	1-1.981	•

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 1R Johnson

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs/Fruitland plug to 1456'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.