

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NOOC14203622</b>							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name <b>NAVAJO</b>							
2. Name of Operator <b>XTO ENERGY INC.</b>		7. Unit or CA Agreement Name and No. <b>Well need CA for Mancos</b>							
3. Address <b>382 CR 3100 AZTEC, NM 87410</b>		8. Lease Name and Well No. <b>GALLEGOS #4</b>							
3a. Phone No. (include area code) <b>505-333-3176</b>		9. API Well No. <b>30-045-21291 0002</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>950' FSL &amp; 2205' FEL</b>  At top prod. interval reported below  At total depth <b>SAME</b>		10. Field and Pool, or Exploratory <b>BASIN MANCOS</b>							
14. Date Spudded <b>7/22/1973</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SWSE SEC. 33 (O) T26N-R11W NMPM</b>							
15. Date T.D. Reached <b>8/3/1973</b>		12. County or Parish <b>SAN JUAN</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/6/2011</b>		13. State <b>NM</b>							
18. Total Depth: MD TVD <b>6070'</b>		17. Elevations (DF, RKB, RT, GL)* <b>6283' GL</b>							
19. Plug Back T.D.: MD TVD <b>6035'</b>		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CCL/CBL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	20#		615'		300 SX		0	
7-7/8"	5-1/2"	15.5#		6070'		600 SX		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5938'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>BASIN MANCOS</b>	<b>4849'</b>	<b>4971'</b>	<b>4849'-4971'</b>	<b>0.34"</b>	<b>26</b>				
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
<b>4849'-4971'</b>	<b>A.w/1,500 gals 15 % HCl ac. Frac'd w/72,942 gals foamed frac fluid carrying 90,180# 20/40 sd.</b>								
28. Production - Interval A									
Date First Produced	Test Date <b>4/3/11</b>	Hours Tested <b>4</b>	Test Production →	Oil BBL <b>1</b>	Gas MCF <b>42.9</b>	Water BBL <b>9</b>	Oil Gravity Corr. API	Gas Gravity	Production Method <b>FLOWING</b>
Choke Size <b>32/64"</b>	Tbg. Press. Flwg. SI <b>26.5</b>	Csg. Press. <b>26.5</b>	24 Hr. →	Oil BBL <b>6</b>	Gas MCF <b>257.4</b>	Water BBL <b>54</b>	Gas: Oil Ratio	Well Status <b>SHUT IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

APR 12 2011

FARMINGTON FIELD OFFICE

BY Sam

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

BURRO CANYON SS  
MORRISON FM

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	
				KIRTLAND SHALE	
				FRUITLAND FORMATION	
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	1374'
				LEWIS SHALE	
				CHACRA SS	
				CLIFFHOUSE SS	2072'
				MENEFEE	
				POINT LOOKOUT SS	
				MANCOS SHALE	
				GALLUP SS	4819'
				GREENHORN LS	5678'
				GRANEROS SH	
				DAKOTA SS	5828'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 4/8/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.