

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 13 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSE080373
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' ENL & 800' FWL N4W SEC. 5 (D) - T25N-R10W N.M.P.M.		8. Well Name and No. HANSON #3
		9. API Well No. 3004521428
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RC BASIN MC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& PWOP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to recomple this well to the Basin Mancos formation per the following:

MIRU. Perforate MC with 3-1/8" csg gun, 2 JSPF, 22.7 gm charges, 50 total holes from 5832'-5441'.
Acidize MC perfs with 1,500 gals 15% HCl. Frac MC perfs with 80,380 gals frac fluid carrying 110,000#
20/40 proppant. CO to PBTD. PWOP. DHC DK and MC. This well will not be returned to production until
DHC is approved.

Please also see the attached MC C102 Plat.

RCVD MAY 16 '11
OIL CONS. DIV.

DIST. 3

** XTO Energy Inc. intends to Downhole Commingle this well, but will not do so until the DHC Application has been approved. The DHC Application will be sent separately at a later date.

Run CBL & Submit To Agencies & Review with Agencies Before Left

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>		Date 05/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date MAY 16 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

AV

333 3164

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 19, 2009

Submit one copy to appropriate
District Office☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-21428	² Pool Code 97232	³ Pool Name BASIN MANCOS
⁴ Property Code 022732	⁵ Property Name HANSON	⁶ Well Number 3
⁷ OGRID No. 5380	⁸ Operator Name XTO Energy, Inc.	⁹ Elevation 6541' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	25N	10W		800'	NORTH	800'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

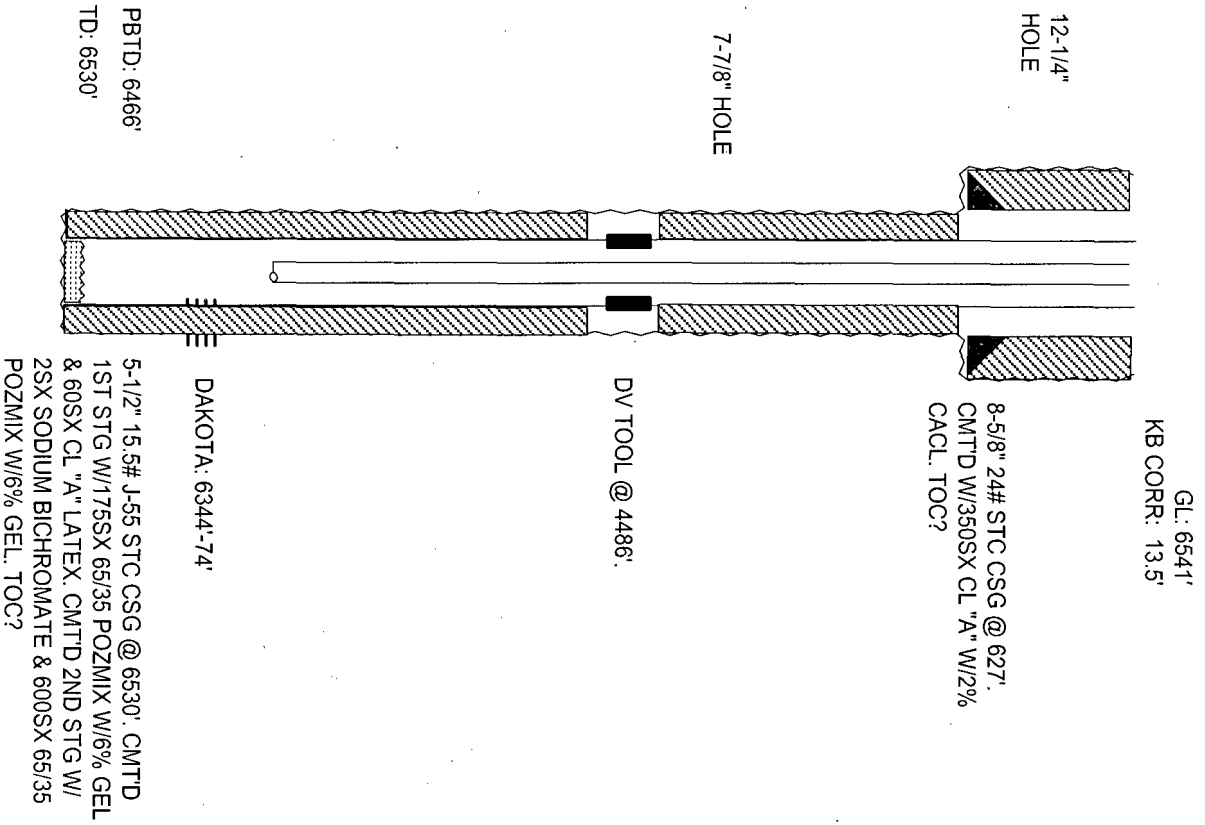
¹² Dedicated Acres MC: 320 acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>
	Signature
	Printed Name DOLENA JOHNSON
	Title REGULATORY COMP TECH
	Date 05/12/2011
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief.</i>
	Date of Survey 6/23/1984
	Original Survey Signed By: John A. Vukonich
	Certificate Number 14831

HANSON #3

WELLBORE DIAGRAM



DATA:

LOCATION: 800' FNL & 800' FML, UNIT D SEC 5 T26N R10W
COUNTY/STATE: SAN JUAN, NM
FIELD: BASIN DAKOTA
FORMATION: DAKOTA
API #: 30-045-214280
SPUD DATE: 1/25/74
IPF (DAKOTA): F. 3 BO, 0 BW, 827 MCF, FTP 1275 PSIG, SICP 1350 PSIG, 24 HRS
(2/19/74).
TUBING STRING: 2-3/8" NC (6.372'), 2-3/8" SN (6.371.58') & 202 JTS 2-3/8", 4.7#, J-55,
EUE, 8RD TBG
PERFS: DAKOTA: 6344'-60' & 6364'-74' (2 JSPF)
PRODUCTION METHOD: PLNGR LIFT

FEDERAL LEASE NO: SF-080373
COMPLETION DATE: 2/19/74

Tops:	
Ojo Alamo	792'
Kirtland	898'
Fruitland Coal	1,252'
Pictured Cliffs	1,779'
Chacra	2,657'
Mancos	4,470'
Dakota	6,342'