Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
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11 Marie (2) (22)	C. Lara Canial Ma

SUNDRY NOTICES AND REPORTS ON WELLS

NMSE-078010

Do not use this form for abandoned well. Use For		r such proposals.	MAY 13 Tarmington Fig.	6. If Indian, Allotte	e or Tribe Name
SUBMIT IN TRIPLICAT	TE - Other instruction	· 9 11		~	greement, Name and/or N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC. 3a. Address 382 CR 3100 AZTEC, NM 87410 74. Location of Well (Footage, Sec., T., R., M., or Survey 1020' FSL & 790' FWL SWSW SEC. 1	3b. Phone No. (include a 505–333–3100 N.M.P.M.		8. Well Name and No. EH PIPKIN #18 9. API Well No. 30-045-25144 10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL 11. County or Parish, State SAN JUAN NM		
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO		
TYPE OF SUBMISSION	T	YPE OF ACTION			
Subsequent Report Final Abandonment Notice Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompany Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective to Energy Inc. proposes to recompleted. MIRU. Perforate PC with 3-1/8" of PC perfs with 2,500 gals 15% HCl. CO to PBID. DHC PC and FC. This Please also see the attached PC Control of the PC of the	plete horizontally, give softened or provide the formed or provide the formed or provide the formed or provide shall be filed or extraction.) The plete this well as grant 2 JSPF, Frac PC with some well will not	ils, including estimated startubsurface locations and me. Bond No. on file with BLN na multiple completion or nly after all requirements, in to the Fulcher Ku. 11 gm charges, 44, 99,250 gals frac f	Reclamation Recomplet Temporari Water Disputing date of any prosured and true vet d/BIA. Required secompletion in a recluding reclamation reclamati	ly Abandon KU posal poposed work and apprintical depths of all persubsequent reports shapew interval, a Form 10, have been completed. Cliffs format: s from 1846'-1' ng 150,000# 16, C is approved. RCUD M	tinent markers and zones all be filed within 30 day; 3160-4 shall be filed once ted, and the operator has ion per the 792'. Acidize
** XTO Energy Inc. intends to Dow has been approved. The DHC Appliance of the DHC Appliance of the DHC Appliance (Printed Typed) DOLENA JOHNSON Signature Dollars C Johnson	_	sent seperately at	a later dat	o until the DHO	
	S SPACE FOR EFF	DERAL OR STATE OF		· · · · · · · · · · · · · · · · · · ·	
Approved by Original Signed: Steph		Title	100 000	Date	MAY 1 6, 2011
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon.		ify that Office			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes a a second section.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

District I

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 811 South First, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 19, 2009 Submit one copy to appropriate District Office

Pl Number 045-251		ELL LC	CATIO	N AND ACR	EAGE DEDIC	TON DE		MENDED REPORT	
				THE TION	LAOL DLDIC	ATIONTLA	41		
ME 0E1	r		² Pool Code ³ Pool Name						
145-25	44		77200		FULCHER KUTZ PICTURED CLIFFS				
de			•	⁵ Property I	Name		⁶ Well Number		
3	1.00		EH PIPKIN					18	
).				· -	Clatol Name			6001' GL	
								0001 02	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County	
12	27N	11W		1020'	SOUTH	790'	WEST	SAN JUAN	
		¹¹ Boti	tom Hole	Location If		1 Surface			
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	e County	
¹³ Joint or	· Infill 14 (L Consolidation	Code 15 Or	rder No.					
BLE WI	ILL BE AS						EN CONSOLIE	DATED OR A NON-	
			1.2			I hereby certify the complete to the be or ganization eithe. interest in the land a right to drill this owner of such a magreement or a codivision. Signature Printed Na DOLE Title REGU Date	at the information cont st of my knowledge & r owns a working inter it including the propose swell at this location p ineral or working inter impulsory pooling orde NA JOHNSO JLATORY CO	ained herein is true & belief and that this belief and that this sest or unlessed mineral and bottom hole location or has ursuant to a contract with an rest, or to a voluntary pooling in heretofore entered by the	
						I hereby ce on this pla actual surv supervision correct to	EYOR CERertify that the was plotted from twas plotted from the series and that the series to fing the best of my be	ell location shown om field notes of e or under my same is true &	
16				And of the second secon		Date of St Original S	urvey Survey Signe	ed By:	
	Section 12 Section BLE W	Section Township 12 27N Section Township 13 Joint or Infill BLE WILL BE AS: CHER KUT URED GLIF	Section Township Range 12 27N 11W 11Bots Section Township Range 13Joint or Infill A Consolidation BLE WILL BE ASSIGNED TOWNSTANI CHER KUTZ URED CLIFFS	Section Township Range 12 27N 11W 11Bottom Hole Section Township Range Lot Idn Section Township Range Lot Idn 13 Joint or Infill A Consolidation Code STANDARD UNIT BLE WILL BE ASSIGNED TO THIS CONSTANDARD UNIT CHER KUTZ URED CLIFFS	**Operator XTO Ene Section Township Range Lot Idn Feet from the 1020' 12 27N 11W 1020' 11Bottom Hole Location If Section Township Range Lot Idn Feet from the 103 Joint or Infill Consolidation Code STANDARD UNIT HAS BEEN ASTANDARD UNIT HAS BEEN	* Operator Name XTO Energy. Inc. 10 Surface Location Section Township Range Lot Idn Feet from the North/South line 1020' SOUTH	**Operator Name XTO Energy. Inc. 10 Surface Location Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the 12 27N 11W 1020' SOUTH 790' 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the Seet from the Seet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Seet	"Operator Name XTO Energy. Inc. 10 Surface Location Section Township Range Lot Idn Feet from the 1020' SOUTH 790' WEST 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 12 Jan 11 Consolidation Code South 10 Code Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 13 Jan 14 Consolidation Code South 15 Code Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 14 Jan 15 Consolidation Code South 15 Code Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 15 Jan 16 Jan 16 Jan 16 Jan 16 Jan 17 J	

14831 Certificate Number