Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-045-31142

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. NMSF078094

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: FULLERTON FEDERAL

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 241

2. Name of Operator XTO Energy Inc.

9. OGRID Number 5380

3. Address of Operator 382 CR 3100 AZTEC, NM 87410

10. Pool name or Wildcat BASIN FRUITLAND COAL/WEST KUTZ PC

4. Well Location

Unit Letter P : 1040 feet from the SOUTH line and 670 feet from the EAST line

Section 24 Township 27N Range 11W NMPM NMPM County SAN JUAN

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5980' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☒			
OTHER: ☐		OTHER: ☐	

RCVD APR 20 '11
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests permission to DHC this well per OCD Rule 19.15.12.11 C(2) in the Basin FC (71629, 1462'-1646') & the W. Kutz PC (79680, 1661'-1758') upon completion of the PC. Pools are pre-approved per Order R-11363. Please see attached spreadsheets for justification of proposed allocations.

Basin Fruitland Coal	Oil: 0%	Gas: 36%	Water: 14%
West Kutz Pictured Cliffs	Oil: 100%	Gas: 64%	Water: 86%

Ownership is diverse & notification was made without protest by CRR on 3/30/2011. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The BLM was notified of our intent to DHC via Form 3160-5 on 4/19/2011.

Spud Date: Rig Release Date:

DHC 3585 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REGULATORY COMPLIANCE TECH DATE 4/19/2011

Type or print name WANETT MCCAULEY E-mail address: wanett_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Charlie Perrin TITLE SUPERVISOR DISTRICT # 3 DATE MAY 24 2011

Conditions of Approval (if any):

Monthly Production Rates

	OIL (Bbl/mo.)	GAS (KCF/mo.)	Water (Bbl/mo.)	
Fruitland Coal	0	1577	8	Average production for last 6 months in Fullerton Fed 241
Pictured Cliffs	0	2806	50	6-month average production increase from adding replacement PC wells in 9-section
Total	0	4383	58	

Percent Production

	OIL	GAS	Water
Fruitland Coal	0%	36%	14%
Pictured Cliffs	100%	64%	86%
Total	100%	100%	100%

Date	Oil	Gas	Water
8/31/2010	0	1528	0
9/30/2010	0	1606	50
10/31/2010	0	1623	0
11/30/2010	0	1566	0
12/31/2010	0	1620	0
1/31/2011	0	1519	0

Huerfano Unit 509

Before PC Add			After PC Add		
	KCF/Mo.	BW/Mo.		KCF/Mo.	BW/Mo.
Jul-95	1200	0	Jan-96	4644	0
Aug-95	3364	0	Feb-96	4010	0
Sep-95	2386	0	Mar-96	4046	0
Oct-95	1789	0	Apr-96	4383	0
Nov-95	1901	0	May-96	3897	0
Dec-95	1806	0	Jun-96	2349	0
AVERAGE	**2074**		**AVERAGE**	**3888**	
			Uplift	**1814**	

Douthit 4R

Before PC Add			After PC Add		
	KCF/Mo.	BW/Mo.		KCF/Mo.	BW/Mo.
			Mar-00	3089	0
			Apr-00	2660	0
			May-00	2572	0
			Jun-00	2426	0
			Jul-00	2525	0
			Aug-00	2505	0
AVERAGE	**0**		**AVERAGE**	**2630**	**0**
			Uplift	**2630**	

Scott E Fed 9

Before PC Add			After PC Add		
	KCF/Mo.	BW/Mo.		KCF/Mo.	BW/Mo.
Jun-97	249	0	Jan-98	4965	192
Jul-97	239	0	Feb-98	4191	0
Aug-97	293	0	Mar-98	4502	123
Sep-97	286	0	Apr-98	3882	95
Oct-97	295	0	May-98	4408	101
Nov-97	175	0	Jun-98	3429	84
AVERAGE	**256**		**AVERAGE**	**4230**	**99**
			Uplift	**3973**	