

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 20 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

BUREAU OF LAND MANAGEMENT

Serial No.

NMSF078094

If Indian, Allottee or Tribe Name

Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' FSL & 670' FEL SESE SEC. (P) 24-T27N-R11W NMM

8. Well Name and No.

FULLERTON FEDERAL #241

9. API Well No.

30-045-31142

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

WEST KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy requests permission to DHC this well per NMCD Rule 19.15.12.11 C(2) in the Basin Fruitland Coal (71629) & the West Kutz Pictured Cliffs (79680) pools. Both pools are in the NMCD pre-approved pool combinations for DHC in the San Juan Basin per NMCD Order R-11363. XTO proposes to downhole commingle these pools upon completion of the PC. Please see attached spreadsheets for justification of the following proposed allocations.

Basin Fruitland Coal	Oil:	0%	Gas:	36%	Water:	14%
West Kutz Pictured Cliffs	Oil:	100%	Gas:	64%	Water:	86%

Ownership is diverse & notification was made without protest by CRR on 3/30/2011. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMCD was notified of our intent to DHC via Form C-103 on 4/19/2011.

RCVD APR 29 '11
OIL CONS. DIV.

DIST. 3

DHC 3585 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 4/19/2011

ENTERED
AFMS

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe. Henrich

Title

Geo

Date

APR 25 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMCD
FFD

BY /s/ K.J. Schnelder

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

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Monthly Production Rates

	OIL (Bbl/mo.)	GAS (KCF/mo.)	Water (Bbl/mo.)	Average production for last 6 months in Fullerton Fed 241 6-month average production increase from adding replacement PC wells in 9-section
Fruitland Coal	0	1577	8	
Pictured Cliffs	0	2806	50	
Total	0	4383	58	

Percent Production

	OIL	GAS	Water
Fruitland Coal	0%	36%	14%
Pictured Cliffs	100%	64%	86%
Total	100%	100%	100%

Date	Oil	Gas	Water
8/31/2010	0	1528	0
9/30/2010	0	1606	50
10/31/2010	0	1623	0
11/30/2010	0	1566	0
12/31/2010	0	1620	0
1/31/2011	0	1519	0

Huertano Unit 509
Before PC Add

Before PC Add		After PC Add			
KCF/Mo.	BW/Mo.	KCF/Mo.	BW/Mo.		
Jul-95	1200	0	Jan-96	4644	0
Aug-95	3364	0	Feb-96	4010	0
Sep-95	2386	0	Mar-96	4046	0
Oct-95	1789	0	Apr-96	4383	0
Nov-95	1901	0	May-96	3897	0
Dec-95	1806	0	Jun-96	2349	0
AVERAGE	2074	AVERAGE	3888		

Uplift 1814

Douthit 4R
Before PC Add

KCF/Mo. BW/Mo.	After PC Add	KCF/Mo. BW/Mo.
Mar-00	3089	0
Apr-00	2660	0
May-00	2572	0
Jun-00	2426	0
Jul-00	2525	0
Aug-00	2505	0
AVERAGE	2630	0

Uplift 2630

Scott E Fed 9
Before PC Add

KCF/Mo. BW/Mo.	After PC Add	KCF/Mo. BW/Mo.
Jun-97	249	0
Jul-97	239	0
Aug-97	293	0
Sep-97	286	0
Oct-97	295	0
Nov-97	175	0
AVERAGE	256	

Uplift 3973