

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 29 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease/Serial No. NMSF-079232
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2170' FNL & 1670' FWL SENW SEC 29 (F) -T27N-R08W NMFM		8. Well Name and No. BOLACK C #13B
		9. API Well No. 30-045-31154
		10. Field and Pool, or Exploratory Area SOUTH BLANCO PICTURED CLIFFS OTERO CHACRA/BLANCO MVRD
		11. County or Parish, State SAN JUAN NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from this well per NMOC Rule 19.15.12.11 C(2) in the Otero Chacra (82329), Blanco Mesaverde (72319) & South Blanco Pictured Cliffs (72439) pools upon completion of the PC. Please see the attached spreadsheets for justification of proposed allocations.

South Blanco Pictured Cliffs	Oil: 0%	Gas: 52%	Water: 16%
Otero Chacra	Oil: 0%	Gas: 17%	Water: 0%
Blanco Mesaverde	Oil: 100%	Gas: 31%	Water: 84%

Ownership is common in all zones; therefore, there are no owners to notify of our intent to DHC. Pools are not in the NMOC pre-approved pool combinations for downhole commingle in the San Juan Basin and the NMOC was notified of our intent via Form C-107A on 4/28/2011. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

OIL CONS. DIV.  
DIST. 3

ROADWAY 911

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 4/28/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hammett

Title Geo

Date 5-4-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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**Bolack C 13B - Allocations**

*Wells Only Producing from the Pictured Cliffs Reservoir within the 9 Section surrounding the Bolack C 13B Drilled after 2000*

LEASE NO	RESERVOIR	Section	Township	Range	FIELD	OPERATOR	1st PROD	LAST PROD	DAYS ON	CUMUL OIL (BBL)	CUMUL GAS (MCF)	CUMUL WATER (BBL)	AVERAGE OIL (BBL/D)	AVERAGE GAS (MCF/D)	AVERAGE WATER (BBL/D)
BOLACK C	PICTURED CLIFFS	33	27 N	8 W	BLANCO	XTO ENERGY	20050930	20101001	1690	0	74826	155	0.00	44.33	0.09
BOLACK C	PICTURED CLIFFS	28	27 N	8 W	BASIN	XTO ENERGY	20070531	20101001	1227	10	58260	0	0.01	47.48	0.00
FLORANCE D	PICTURED CLIFFS	20	27 N	8 W	BLANCO	XTO ENERGY	20050228	20101001	2078	0	154431	690	0.00	74.32	0.33
<b>Average</b>											0.00			55.38	0.14

*Bolack C L/S 13B Current Production*

LEASE NO	RESERVOIR	Section	Township	Range	FIELD	OPERATOR	12 MONTH AVERAGE OF LATEST PROD
BOLACK C	CHACRA	29	27 N	8 W	OTERO	XTO ENERGY	OIL (BBL/D) 0.00 GAS (MCF/D) 17.56 WATER (BBL/D) 0.00
BOLACK C	MESAVERDE	29	27 N	8 W	BLANCO	XTO ENERGY	OIL (BBL/D) 0.07 GAS (MCF/D) 32.62 WATER (BBL/D) 0.73

**Allocations**

	Oil	Gas	Water
Pictured Cliffs	0%	52%	16%
Chacra	0%	17%	0%
Mesa Verde	100%	31%	84%

### Last 12 Months Production For the Bolack C 13B

#### *Chacra Production*

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
11/30/2009	0	517	0	30	0.00	17.23	0.00
12/31/2009	0	437	0	31	0.00	14.10	0.00
1/31/2010	0	315	0	31	0.00	10.16	0.00
2/28/2010	0	261	0	28	0.00	9.32	0.00
3/31/2010	0	486	0	31	0.00	15.68	0.00
4/30/2010	0	454	0	30	0.00	15.13	0.00
5/31/2010	0	450	0	31	0.00	14.52	0.00
6/30/2010	0	682	0	30	0.00	22.73	0.00
7/31/2010	0	666	0	31	0.00	21.48	0.00
8/31/2010	0	645	0	23	0.00	28.04	0.00
9/30/2010	0	643	0	30	0.00	21.43	0.00
10/31/2010	0	648	0	31	0.00	20.90	0.00
<b>AVERAGE</b>					0.00	17.56	0.00

#### *Mesaverde Production*

	Oil Prod (BBL)	Gas Prod (MCF)	Water Prod (BBL)	Days On	Oil (BBL/D)	Gas (MCF/D)	Water (BBL/D)
11/30/2009	3	960	0	30	0.10	32.00	0.00
12/31/2009	3	812	0	31	0.10	26.19	0.00
1/31/2010	12	585	5	31	0.39	18.87	0.16
2/28/2010	3	485	0	28	0.11	17.32	0.00
3/31/2010	3	903	0	31	0.10	29.13	0.00
4/30/2010	3	843	0	30	0.10	28.10	0.00
5/31/2010	0	836	0	31	0.00	26.97	0.00
6/30/2010	0	1267	40	30	0.00	42.23	1.33
7/31/2010	0	1237	0	31	0.00	39.90	0.00
8/31/2010	0	1198	80	23	0.00	52.09	3.48
9/30/2010	0	1195	60	30	0.00	39.83	2.00
10/31/2010	0	1203	55	31	0.00	38.81	1.77
<b>AVERAGE</b>					0.07	32.62	0.73