Submit 3 Copies To Appropriate District	State of New M		Form C-103	
Office District I	Energy, Minerals and Natural Resources		June 19, 2008	
1625 N. French Dr., Hobbs, NM 87240 District II	OII CONCEDIATIO	NIDIVICION	WELL API NO. 30-045-34063	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗆 FEE 🛭	$\overline{\mathbf{x}}$
District IV 1220 S. St. Francis Dr., Santa Fe, NM	24		6. State Oil & Gas Lease No.	
87505		<u> </u>		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreeme MARTINEZ CAS COM D	ent Name:
Type of Well: Oil Well			8. Well Number #1R	
2. Name of Operator			9. OGRID Number	
XTO Energy Inc.			5380	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410 505-333-3176			10. Pool name or Wildcat AZTEC PICTURED CLIFFS/OTERO CHACRA	
382 CR 3100 AZTEC, NM 87410 505-333-3176 4. Well Location			AZTEC PICTURED CHIFFS/OFER	U CHACRA
Unit Letter B:	1140 feet from the NO	RTH line and	1580 feet from the EAS	STline
Section 24	Township 29N	Range 10W	NMPM NMPM County	SAN JUAN
	11. Elevation (Show whether			DATE DOESE
5558' GROUND ELEVATION				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
	1	,		
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		ALTERING	CASING	
TEMPORARILY ABANDON		NG OPNS. P AND A		
PULL OR ALTER CASING		CASING/CEMENT J	· ·	
DOWNHOLE COMMINGLE				
DOWN TOLE COMMINGLE				
OTHER:		OTHER: DOWNHOLE	COMMINGLE AND 1ST DELIVER	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc. has downhole commingled this well per the attached morning report and first delivered to				
XTO Energy Inc. has downhole commingled this well per the attached morning report and first delivered to Enterprise the DHC of the PC & CH (DHC-4355) @ 10:00 a.m. on 05/06/2011. RECEIVED MAY 2011 OIL CONS. DIV. DIST. 3				
A RECEIVED BY				
A RECEIVED 3				
(E) MAY 2011 E)				
OIL CONS. DIV. DIST. 3				
			\`O. A`	ŊŮ
·			2526212820	
Spud Date:	Rig Rele	ase Date:	327,230	
X1 1 (C.4 (1) C. (1	1 1 1	1 . 6 1 1 1	11 11 6	
I hereby certify that the information a	bove is true and complete to the	e best of my knowledge	e and belief.	
SIGNATURE DAWN	U. VIII TIT	LE REGULATORY CO	MPLIANCE TECH. DATE 05	5/10/2011
SIGNATURE .		Barbara Nicol@xt		,, =0, =0==
Type or print name BARBARA A./NI	COL E-n	nail address:		5-33 <u>3-3642</u>
For State Use Only	4	SUPERVISOR DI	•	Y 2 4 2011
APPROVED BY	TI'	TLE	DATE	
Conditions of Approval (if any):				

Martinez Gas Com D 01R

4/26/2011: MIRU. TOH w/rods & pmp. TOH w/tbg, TIH 4-3/4" bit & tbg. Tgd @ 2,050' (CBP).

4/27/2011: DO CBP. Tgd @ 3,142' (FC). DO FC. DO cmt fr/3,142' - 3,160' (new PBTD). TOH tbg & bit. TIH 2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 60 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 34 jts yb 2-3/8", 4.7#, J-55, 8rd, EUE tbg . Ld tbg w/donut & seal assy. SN @ 3,089'. EOT @ 3,120'. PC Perfs fr/1,942' - 1,965'. CH Perfs fr/2,950' - 3,078'. PBTD @ 3,160'.

4/28/2011: TIH pmp & rods. Seated pmp. GPA. Clamped rods off. RDMO.

5/6/2011: SITP 15 psig. SICP 211 psig. OWU & first Delv CH/PC gas sales to Enterprise @ 10:00 a.m. 05/06/2011. IFR 368 MCFD. Strtd pmpg unit @ 54x7 SPM.