

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	AMENDED TOPS Form C-105 July 17, 2008 1. WELL API NO. 30-045-34971 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name FC FEDERAL COM 12131415 6. Well Number: 15S										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator ConocoPhillips																
9. OGRID 217817																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289																
11. Pool name or Wildcat BASIN FRUITLAND COAL																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	F	15	30N	11W		1585	N	1705	W	San Juan						
BH:	F	15	30N	11W		1615	N	1803	W	San Juan						
13. Date Spud 1/18/11		14. Date T.D. Reached 1/26/11		15. Date Rig Released 1/28/11		16. Date Completed (Ready to Produce) 4/19/11		17. Elevations GL - 5815' KB - 5830'								
18. Total Measured Depth of Well MD - 2473' TVD - 2469'				19. Plug Back Measured Depth MD-2400' TVD-2396'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/GSL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2048'-2226'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
7" /J-55		20#		227'		8 3/4"		Surface - 51 sx(82 cf-15 bbls)		5 bbls						
4 1/2" /J-55		10.5#		2462'		6 1/4"		Surface - 227 sx(462 cf - 83bbls)		14 bbls						
24. LINER RECORD 25. TUBING RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	2268'		PACKER SET								
					2 3/8", 4.7#, J-55											
26. Perforation record (interval, size, and number) Lower Fruitland Coal w/ .40" diam. 2 spf @ 2208'-2226' = 36 Upper Fruitland Coal w/ .40" diam. 2 spf @ 2048'-2104' = 52 3 spf @ 2117'-2126' = 12 Fruitland Coal Total Holes = 100						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2208' - 2226'</td> <td>Acidize w/ 500 gal 10% Formic Acid, Frac w/ 23,016 gals. 25# linear gel w/ 53,624# 20/40 Brady Sand. Total N2 856,000 scf.</td> </tr> <tr> <td>2048' - 2126'</td> <td>Acidize w/ 500 gal 10% Formic Acid, Frac w/ 32,172 gal. 25# linear gel w/ 93,032# 20/40 Brady Sand. Total N2 1,300,000 scf.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2208' - 2226'	Acidize w/ 500 gal 10% Formic Acid, Frac w/ 23,016 gals. 25# linear gel w/ 53,624# 20/40 Brady Sand. Total N2 856,000 scf.	2048' - 2126'	Acidize w/ 500 gal 10% Formic Acid, Frac w/ 32,172 gal. 25# linear gel w/ 93,032# 20/40 Brady Sand. Total N2 1,300,000 scf.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
2208' - 2226'	Acidize w/ 500 gal 10% Formic Acid, Frac w/ 23,016 gals. 25# linear gel w/ 53,624# 20/40 Brady Sand. Total N2 856,000 scf.															
2048' - 2126'	Acidize w/ 500 gal 10% Formic Acid, Frac w/ 32,172 gal. 25# linear gel w/ 93,032# 20/40 Brady Sand. Total N2 1,300,000 scf.															
28. PRODUCTION																
Date First Production SI W/O First Delivery			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI									
Date of Test 4/18/11	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3 mcf/h	Water - Bbl. Trace	Gas - Oil Ratio									
Tubing Press. SI-Rods	Casing Pressure SI-167 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 80 mcf/d	Water - Bbl. 12 BWPD	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By								
31. List Attachments:																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983 _____																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Denise Journey Title: Regulatory Technician Date : 5/2/2011 E-mail Address Denise.Journey@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 835	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 985	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1905	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2240	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

PC