Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		June 16, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-35050	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	ase
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-10567-2	
	ICES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SUNRAY K COM	
DIFFERENT RESERVOIR, USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR S	SUCH	8. Well Number 1B	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Number 14538	
BURLINGTON RESOURCES OIL & GAS COMPANY LP			10 D - 1 W/1	34
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499			10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE	
4. Well Location				
Unit Letter J : 2569	feet from the FSL line and	1761' fe	et from the FEL	line
Section 32 Towns		NMPM SA		_ IM
	11. Elevation (Show whether DR, RI			
3 (4) (1) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	6209' GR			
12. Check	Appropriate Box to Indicate Natu	ire of Notice, F	Report or Other Dat	a
NOTICE OF IN	ITENTION TO:	QI IDQ	EQUENT REPO	DT OE:
PERFORM REMEDIAL WORK		SOBS EMEDIAL WORK		TERING CASING 🗌
TEMPORARILY ABANDON		OMMENCE DRIL		ND A
PULL OR ALTER CASING	= 1	ASING/CEMENT		
_	_		_	
OTHER:			FIRST-DELIVERY	04/11/11
13. Describe proposed or comp	pleted operations. (Clearly state all per	tinent details, and	give pertinent dates, in	cluding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.				
This well is a new drill and was firs	t-delivered on <u>04/11/11</u> and produced n	atural gas and ent	rained hydrocarbons of	f 20,994 MCF.
THIS WELL WAS DELIVERED T	HROUGH GAS RECOVERY COMPI	LETION. START	ED SELLING ON TH	E MV 04/11/11, MV
& DK FLOWING TOGETHER ON	1 04/12/11. FINISHED THE GAS REC	COVERY COMP	LETION 04/19/11.	
TP: N/A CP: N/A	Initial MCF: 20,994			252627282030
II. IVA	Initial MCF. 20,554		21	A. D. T. C.
Meter No.: 88916			$\sqrt{2}$	25 15 19
			/ ^ 7	CEIVED 1
Gas Co.: EFS		•	0.02	2011
			8192021	CEIVED 2019 2019 2019 2019 2019 2019 2019 2019
			\'00.	" CONS. DIV.
I hereby certify that the information	above is true and complete to the best	of my knowledge	and belief.	ASI SI S
0			\	SI DI ELZIPPOR
SIGNATURE ande	TITLE_Staff	Regulatory Tech	DATE	04/21/11
•				
· · · —	ns E-mail address: tamra.d.se	essions@ConocoP	Phillips.com PHONE:	505-326-9834
For State Use Only				
ADDROVED BY AND ONLE A	for Record TITLE		DATE	
Conditions of Approval (if any):	LOI VACOLO THE		DATE_	