

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35050
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. B-10567-2
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name SUNRAY K COM
4. Well Location Unit Letter J : 2569' feet from the South line and 1761' feet from the East line Section 32 Township 31N Range 10W NMPM San Juan County		8. Well Number 1B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6208' GR		9. OGRID Number 14538
10. Pool name or Wildcat BASIN DK / BLANCO MV		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

Spud Date:

11/09/10

Rig Released Date:

01/02/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE 05/06/11

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

APPROVED BY:

TITLE

SUPERVISOR DISTRICT # 3

DATE

MAY 24 2011

Conditions of Approval (if any):



PC

Sunray K Com 1B
 API# 30-045-35050
 Basin Dakota / Blanco Mesaverde
 Burlington Resources

01/11/11 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL/CNL Logs. TOC @ 3040'. RD W/L 1/11/11.
 03/14/11 Install Frac valve. PT csg to 6700#30min @ 09:45hrs on 03/14/11. Test - OK.
 03/15/11 RU Basin W/L to Perf. **Dakota** w/ .34" diam. 2SPF @ 7424', 7422', 7418', 7386', 7368', 7350', 7348', 7346', 7344', 7342', 7340', 7338', 7336', 7334', 7332', 7330', 7325' = 34 Holes. 1SPF @ 7306', 7304', 7302', 7300', 7298', 7296', 7294', 7282', 7250', 7248', 7246', 7244', 7239', 7237', 7235', 7233', 7231', 7229' = 18 Holes. Dakota total holes = 52.
 03/16/11 Start w/ 7bbls 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 4,758bbls 85% Quality Slickwater Foam w/ 24,873# of 20/40 Brady sand. N2:4,774,100SCF. Set CFP @ 7130'. Perf. **Point Lookout / LMF** w/ .34" diam. 1 SPF @ 5082', 5108', 5124', 5135', 5150', 5156', 5162', 5172', 5178', 5186', 5192', 5198', 5208', 5218', 5239', 5252', 5284', 5392', = 18 Holes. Start w/ 39bbls 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 1,017bbls 70% Quality Slickwater Foam w/ 81,974# of 20/40 Brady sand. N2:1,057,400SCF. RIH w/ CFP got stuck @ 4150'. Pumped in wellbore w/ blender to free tool. Started POOH, tool started moving then hung up, pulled out of rope socket. Not sure if tool is stuck in csg or dropped dwn. RD Basin W/L.
 03/17/11 RU Basin W/L. RIH & tagged @ 4953'. Over half of the perms for zone is covered. RD Basin W/L. Started flowback.
 03/19/11 RU Basin W/L. RIH & tagged @ 4953'. RIH, set RBP @ 4860'. RD W/L. RD flowback & Frac Equip.
 03/21/11 MIRU AWS 448.
 03/22/11 ND WH. NU BOPE. PT BOPE. Test-OK.
 03/23/11 Fished for 6 days.
 03/29/11 CFP fish 100% recovered. RIH & set **CBP @ 5064'**.
 03/30/11 Install Frac valve. PT csg to 4500#30min @ 15:30hrs on 03/30/11. Test - OK.
 03/31/11 RU Basin W/L to Perf. **Menefee** w/ .34" diam. 2SPF @ 5034', 5030', 4998', 4993', 4981', 4928', 4922', 4872', 4852', 4842', 4835', 4804', 4798' = 26 Holes.
 04/01/11 Start w/ 10bbls 15% HCL. Frac'd w/ 57,540 gals 70% N2 Slick/Foam w/ 40,275# of 20/40 Brown sand. Total N2:550,000SCF. Set CFP @ 4770'. Perf. **UMF/Cliffhouse** w/ .34" diam. 1SPF @ 4731', 4705', 4690', 4680', 4664', 4650', 4640', 4630', 4620', 4610', 4600', 4590', 4552', 4544', 4530', 4512', 4506', 4500', 4463', 4417' = 20 Holes. Frac'd w/ 88,368 gals 70% N2 Slick/Foam w/ 77,736# of 20/40 Brown sand. Pumped 24bbls w/ 29,000SCF N2 foamed. Total N2:964,300SCF. Start flowback.
 04/04/11 RIH w/ CBP set @ 4306'. RD flowback & Frac Equip.
 04/08/11 Tag CBP @ 4306'.
 04/11/11 M/O CFP @ 4306'. CO & M/O CFP @ 4770'. CO & M/O CBP 5064'. Started selling **MV gas thru GRS**.
 04/12/11 CO & M/O CFP @ 7130'. CO to PBTB @ 7453'. Started selling **DK gas thru GRS**. Run Spinner MV & DK.
 04/18/11 RIH w/ 235jts, 2 3/8", 4.7#, J-55 tbg set @ 7385' w/ F-Nipple @ 7384'. ND BOPE. NU WH. RD RR on 04/19/11.

PC

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35050
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10567-2
7. Lease Name or Unit Agreement Name SUNRAY K COM
8. Well Number 1B
9. OGRID Number 14538
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1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **J** : **2569'** feet from the **South** line and **1761'** feet from the **East** line

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DOWNHOLE COMMINGLE ☐

OTHER: ☐

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SIGNATURE

TITLE **Staff Regulatory Technician** DATE **05/06/11**

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: **505-326-9865**

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



75

Sunray K Com 1B
 API# 30-045-35050
 Basin Dakota / Blanco Mesaverde
 Burlington Resources

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