

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name SUNRAY K COM 6. Well Number: 1B																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BASIN DAKOTA																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	32	31N	10W		2569'	S	1761'	E	San Juan								
BH:																		
13. Date Spud 11/9/2010	14. Date T.D. Reached 12/31/2010		15. Date Rig Released 4/19/2011		16. Date Completed (Ready to Produce) 4/18/2011			17. Elevations GL 6208' / KB 6223'										
18. Total Measured Depth of Well 7457'			19. Plug Back Measured Depth 7454'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL/CNL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7229' - 7424'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		234'		12 1/4"		Surface, 76sx(122cf-22bbls)		7.5bbls								
7" / J-55		20#		3129'		8 3/4"		TOC @ 3040'		16bbls								
4 1/2" / L-80		11.6#		7454'		6 1/4"		Surface, 193sx(399cf-71bbls)										
				7454'		6 1/4"		293sx(590cf - 105bbls)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
					2 3/8", 4.7#, J-55	7385'												
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7229' - 7306' = 18 Holes 2SPF @ 7325' - 7424' = 34 Holes DK Total Holes = 52																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7229' - 7424'</td> <td>Start w/ 7bbls 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 4,758bbls 85% Quality Slickwater Foam w/ 24,873# of 20/40 Brady Sand. N2:4,774,100SCF.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7229' - 7424'	Start w/ 7bbls 2% KCL water. Acidize w/ 10bbls. Frac'd w/ 4,758bbls 85% Quality Slickwater Foam w/ 24,873# of 20/40 Brady Sand. N2:4,774,100SCF.				
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28. PRODUCTION																		
Date First Production 04/12/11 GRC		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 04/12/11	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 117 mcf/h	Water - Bbl. trace bwph	Gas - Oil Ratio											
Tubing Press. SI-512psi	Casing Pressure SI-439psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2,819 mcf/d	Water - Bbl. 0.75 bwph	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																		
30. Test Witnessed By																		
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3439AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Marie E. Jaramillo</i> Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 05/06/11																		
E-mail Address marie.e.jaramillo@conocophillips.com																		

INSTRUCTIONS

TS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1476'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1584'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2506'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2866'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4380'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4698'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5107'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5473'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6384'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7125'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7228'	
T. Tubb	T. Delaware Sand	T. Morrison not encountered	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

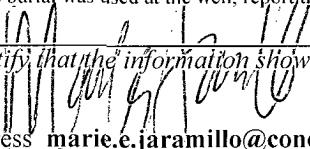
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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		1. WELL API NO. 30-045-35050																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. B-10567-2																
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date : 05/06/11																		
E-mail Address marie.e.jaramillo@conocophillips.com																		

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