Submit To Appropriate District Office				State of New Mexico									For	m C-105
Two Copies District 1				Energy, Minerals and Natural Resources						July 17, 2008				
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO.				
1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division						30-045-35050 2. Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410				13	220 South S	St. Frai	nci	s Dr.	ŀ		STATE	☐ FEE	☐ FED/INDIA	N
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe,	NM 87	750	)5	Ī		Oil & Gas			
WELLCO	MPI	ETION	OP P	ECOMP	LETION R	POR 1	ΓΔ	NDLOG						
4. Reason for filir		LIIOI	OIVIX	LOOM	LLHONIN		. /	IND LOO				Jnit Agreemer		an a state of a second
☐ COMPLETION	ON REP	ORT (Fill i	n boxes	#1 through #	31 for State and	Fee wells	only	y)			RAY K CO Number: 1			
C-144 CLOS	URE AT	ТАСНМЕ	NT											,
7. Type of Compl  ☑ NEW W	ÆLL 🗀	] worko	VER 🔲	DEEPENIN	NG □PLUGBA	CK 🗆 I	OIFF	ERENT RESI	ERVO	OIR 🔲 (	OTHER			
8. Name of Operat		Can Can								9. OGR <b>14538</b>	.ID			
Burlington Resou 10. Address of Op	erator	Gas Com	pany Lr								name or W	'ildcat		
P.O. Box 4289, F	armingto				T 5	T	7			BAS	SIN DAKO	TA	Langue	La
12.Location	Unit Ltr	Section	n	Township	Range	Lot	15	eet from the		N/S Line	Feet from	the	E/W Line	County
Surface:	J		32	31N	10W			2569'		S	1	761'	E	San Juan
BH:							T							
13. Date Spud	1	te T.D. Rea	iched	1	Rig Released			ate Completed	(Rea	dy to Pro	duce)	17. Elevatio		·
11/9/2010 18. Total Measure		1/2010		4/19/20	D11 Back MeasuredE			/2011 Vas Directiona	1 0	www.Mada	2   21	GL 6208' /		D
7457'	a Depui	or wen		7454'	Dack Measureur		0. W	vas Directiona	ıı əurv	ey Made		CCL/CBL/C	and Other Logs NL	Kuli
22. Producing Inte			letion - 1	Γop, Bottom	, Name		· · · · · · ·						***************************************	
Basin Dakota	7229'	- 7424'			CINC DE	CODI	<b>&gt;</b> /I	D 4 11						
CASING SIZ	c T	WEIGHT	R /ET		ASING RE			Size	stri		t in wel		AMOUN	T PULLED
9 5/8" / H-		32.3			234'			/4"	Sı			cf-22bbls)		bbls
7" / J-55		20#	ŧ	3	129'	8 3/4"				TOC @ 3040'				bbls
									Su	Surface, 193sx(399cf-71bbls)				
4 1/2" / L-8	80	11.6	#		' <b>454'</b> INER RECOR	6 1/4"			25	<b>293sx(590cf - 105bbls)</b> 25. TUBING RECORD				
	TOP		ВОТ	TOM	SACKS	SCREE	N	SIZE	25.		DEPTH			ER SET
SIZE											DLIIII			
SIZE	<del> </del>		-		CEMENT	-		2 3/9!! 4	7# 1	1 55				
26. Perforation i	record (in	terval, size	and nur	nber)	181920	27. AC	CID.	2 3/8", 4.			7385'	OUEEZE. E	TC.	
26. Perforation i	iam.	terval, size	and nur	nber) 85161	118192027	27. AC	IIN	, SHOT, FRA TERVAL	ACTU AMO	JRE, CE DUNT A	7385' EMENT, S	MATERIAL U	ISED	
26. Perforation i	iam. 306' = 18	terval, size Holes Holes	and nur	nber) 16 T	118192027	27. AC DEPTH	IIN	, SHOT, FRA TERVAL	ACTU AMO Stai	JRE, CE DUNT AI rt w/ 71	7385' EMENT, S ND KIND N Dbls 2%	MATERIAL U KCL water	ISED •. Acidize w/	
26. Perforation of Dakota w/ .34" d 1SPF @ 7229' - 7.	iam. 306' = 18 424' = 34	terval, size Holes Holes	and nur	nber) A A A A A A A	181920272 ECEIVER	27. AC DEPTH 7229'	IIN	, SHOT, FRA TERVAL	ACTU AMO Star Fra	JRE, CE DUNT AI rt w/ 71 c'd w/	7385' EMENT, S ND KIND N Dbls 2%   4,758bbls	MATERIAL U KCL water 8 85% Qua	SED : Acidize w/ lity Slickwa	ter Foam
26. Perforation of Dakota w/ 34" d 1SPF @ 7229' - 7. 2SPF @ 7325' - 7.	iam. 306' = 18 424' = 34	terval, size Holes Holes	and nur	nber) P	1181920272 ECEIVEL	27. AC DEPTH 7229'	IIN	, SHOT, FRA TERVAL	ACTU AMO Star Fra	JRE, CE DUNT AI rt w/ 71 c'd w/	7385' EMENT, S ND KIND N Dbls 2%   4,758bbls	MATERIAL U KCL water 8 85% Qua	ISED •. Acidize w/	ter Foam
26. Perforation of Dakota w/ 34" d 1SPF @ 7229' - 7. 2SPF @ 7325' - 7.	iam. 306' = 18 424' = 34	terval, size Holes Holes	and nur	uper) OIL CO	CEMENT 118192027. ECEIVEL	27. AC DEPTH 7229' 7229'	1 IN <sup>-</sup>	, SHOT, FRATERVAL 424'	ACTU AMO Star Fra w/ 2	JRE, CE DUNT AI rt w/ 71 c'd w/	7385' EMENT, S ND KIND N Dbls 2%   4,758bbls	MATERIAL U KCL water 8 85% Qua	SED : Acidize w/ lity Slickwa	ter Foam
26. Perforation of Dakota w/ 34" d 1SPF @ 7229' - 7. 2SPF @ 7325' - 7.	iam. 306' = 18 424' = 34	terval, size Holes Holes	and nur	10	ECEIVEL MS DIV. DIST. 3	AND IV	- 74 - <b>D</b> I	, SHOT, FRATERVAL 424' UCTION	ACTU AMO Star Fra w/ 2	JRE, CE DUNT AI rt w/ 71 c'd w/	7385' EMENT, S ND KIND N Dbls 2%   4,758bbls	MATERIAL U KCL water 8 85% Qua	SED : Acidize w/ lity Slickwa	ter Foam
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26. Perforation of Dakota w/.34" d 1SPF @ 7229' - 7. 2SPF @ 7325' - 7. DK Total Holes = 28. Date First Product 04/12/11 GRC	iam. 306' = 18 424' = 34 52	terval, size Holes Holes Tested	Producti pump) Flowing Cho	ion Method (	Flowing, gas lift Flowing For	Oil - Bl	- 74 - 74 - 74	, SHOT, FRATERVAL 424' UCTION	Star Fra w/ 2	URE, CEDUNT AI rt w/ 71 c'd w/ c24,873#	7385' EMENT, S ND KIND N Dbls 2% 1 4,758bbl: of 20/40  (Prod. or S	MATERIAL U KCL water s 85% Qua Brady Sar	SED Acidize w/ lity Slickwa nd. N2:4,774	ter Foam
26. Perforation of Dakota w/ 34" d 1SPF @ 7229' - 7. 2SPF @ 7325' - 7. DK Total Holes =  28. Date First Product 04/12/11 GRC  Date of Test 04/12/11 Tubing Press.	iam. 306' = 18 424' = 34 52  Hours 1hr. Casing	Tested	Producting Cho 1/2' Calc	ke Size	Flowing, gas lift	Oil - Bl	- 74 - 74 DDN DN SS - N	, SHOT, FRATERVAL 424'  UCTION ize and type	ACTU AMO Star Fra w/ 2	JRE, CE DUNT AI rt w/ 7I c'd w/ 24,873#	7385' EMENT, S ND KIND N Dbls 2% 1 4,758bbls of 20/40  (Prod. or S	MATERIAL U KCL water s 85% Qua Brady Sar	SED Acidize w/ lity Slickwa nd. N2:4,774	ter Foam ,100SCF.
26. Perforation of Dakota w/.34" d 1SPF @ 7229' - 7. 2SPF @ 7325' - 7. DK Total Holes = 28. Date First Product 04/12/11 GRC Date of Test 04/12/11 Tubing Press. SI-512psi	iam. 306' = 18 424' = 34 52  ion  Hours 1hr.  Casing SI-435	Tested g Pressure	Production Che 1/2' Calc Hou	ke Size	Flowing, gas lift  Flowing gas lift  Frod'n For  Test Period	Oil - Bl	- 74 - 74 DDN DN SS - N	, SHOT, FRATERVAL 424'  UCTION ize and type	Star Fra w/2	URE, CE DUNT AI rt w/ 71 c'd w/ 24,873# ell Status s - MCF 7 mcf/h Water - B 0.75 bwp	7385' EMENT, S ND KIND N obls 2% 1 4,758bbls of 20/40  (Prod. or S  Water - trace by bl. Oil d	MATERIAL U KCL water s 85% Qua Brady Sar hut-in) Bbl. ph Gravity - API	SED Acidize w/ lity Slickwa nd. N2:4,774	ter Foam ,100SCF.
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwester	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1476'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1584'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2506'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2866'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 4380'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 4698'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5107'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 5473'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 6384'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7125'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 7228'					
T.Tubb	T. Delaware Sand	T. Morrison not encountered					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian	OH OB CAS				

				IL OR GA OR ZONES
No. 1, from	to	. No. 3, from		
No. 2, from	toto	No. 4, from	to	
•	IMPORTAN	T WATER SANDS		
Include data on rate of	water inflow and elevation to which w	rater rose in hole.		
No. 1, from	toto	feet	************	• • • • • • •
No. 2, from	to	feet	•••••	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
i i							
,							
				-			
						·	

Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105					
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy,	Minerals a	nd N	atural	Resources	S 1 W/1	AMENDED July 17, 2008  1. WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210					:1 Comer		. D:≕'	iaiaa	1	1. WELL API NO. 30-045-35050					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease					
District IV				12	Santa Fe,					STATE e Oil & G	FEE Cas Lease No.	] FED/INDIA	<u> </u>		
1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa I C,	1 4141	0750		B-105						
WELL COMPLETION OR				RECOMPI	ETION RI	EPO	RT A	ND LOG		<b>44</b> 44	an established in	ACCOMMON TO THE RESIDENCE OF THE PERSON OF T			
4. Reason for filing:										e Name oi IRAY K (	r Unit Agreement C <b>OM</b>	t Name			
COMPLETION REPORT (Fill in box				exes #1 through #3	31 for State and	Fee w	ells only	y)		Number:					
C-144 CLO	SURE A	<u>ГТ</u> АСН	MENT												
. Type of Com		¬ w∩r	KOVER	DEEPENIN	G □PLUGR/	ACK [	□ DIFE	FRENT RESI	FRVOIR 🗖	OTHER					
. Name of Oper	ator				o <u>Liteoda</u>	icit [		EREIT RESI	9. OGF						
Surlington Res 0. Address of C		il Gas C	Company	y LP					14538 11. Poo	I name or	Wildcat				
.O. Box 4289,	Farming					1	1 5	- 6 - 4	BL	ANCO M	ESAVERDE	**************************************	Ta		
2.Location	Unit Lti	Se	ection	Township	Range	Lot	1	eet from the	N/S Line	Feet froi	m the	E/W Line	County		
urface:	J		32	31N	10W			2569'	S		1761'	E	San Juan		
Н:															
3. Date Spud			Reached		Rig Released				(Ready to Pro	duce)	17. Elevation GL 6208' / E				
8. Total Measur		of Well		4/19/20	I I Back MeasuredI	)enth		/2011 Vas Directiona	1 Survey Made	2 21	Type Electric a		s Run		
457'	ea Bepin	or wen		7453'	ouch wieusarea.	, cp	NO	as Brievillana	. Survey mude		R/CCL/CBL/CN		, rea		
				on - Top, Bottom,	Name										
lanco Mesa	verae	4417' -	5392		SING RE	CO	<b>DD</b> (I	Papart all	etrings se	t in xx					
3. CASING S	IZE	WEIG	HT LB./		TH SET	CO.	HOLE				RECORD	AMOUI	NT PULLED		
9 5/8" / H		1	32.#		34'		12 1				22cf-22bbls)	7.5bbls			
7'' / J-5	5		20#	3	3129'			/4''	~		10	16bbls			
4 1/2" / L	90		1.6#	7.	7454'			/4''		Surface, 193sx(399cf-71bbls) TOC @ 3040'					
41/4 / 12	-00	<u>"</u>	1.0#	/'	+54		0 1/	/ <del>'1</del>			105bbls)				
4.		<u>'</u>			NER RECOR				25.	TUE	BING RECORI				
IZE	TOP			BOTTOM	SACKS CEMENT	SCI	REEN	SIZE		DEPTI	H SET	PACE	CER SET		
								2 3/8", 4.	.7#, J-55	7385	· · · · · ·				
6. Perforation  Oint Lookout			size, and	number) 1920	222	27.					SQUEEZE, E				
SPF @ 5082' -	<b>5392'</b> = 1		· · · · · /	1897 10.	1859	508	PTH IN 32' - 539	TERVAL 2'			OMATERIAL U		Frac'd w/		
/1enefee w/ .34 		26 Holes	6	S. Dec	25/				1,017bbls 70	% Qualit	y Slickwater Fo				
MF / Cliffhou	se w/ .34'	' diam.	(E)	HECE	NED &	479	98' - 503	4'	Brady Sand. Start w/ 10b		HCL. Frac'd w/	57,540gals 70	% N2		
SPF @ 4417' -	4731' = 2	20 Holes	2	MAY 2	011 8	Slic N2			Slick/Foam N2:550,000S		# of 20/40 Browi	n sand. Total			
AV Total Hole	s = 64		15	DIL CONS. DIV	LDIST 2 N	441	7'- 4731	ī'		ac'd w/ 88,368gals 70% N2 SLick/foam w/ 77,736# 20/40					
			12		. J.O. J. 600/					rown sand. Pumped 24bbls w/ 29,000SCF N2 foamed. Total 2:964.300SCF.					
8.				RECEI MAY 22 OIL CONS. DIV	- VE OV.	P)	ROD	UCTION							
Date First Produ 4/11/11 GRC	ction		Pro	duction Method	Howing, gas lif	t, pum	ping - S	ize and type	Well Status	(Prod. oi	r Shut-in)				
			Flo	wing	<b>****</b>										
Date of Test 4/12/11	Hour 1hr.	s Tested		Choke Size 1/2"	Prod'n For Test Period	Oil <b>[ 0</b>	- Bbl		Gas - MCF 8 mcf/h		- Bbl. hwnh	Gas -	Oil Ratio		
ubing Press.		ıg Pressi	ıre	Calculated 24-	Oil - Bbl.		Gas - N	ИСF		mcf/h trace bwph Water - Bbl. Oil Gravity - API - (Corr.)					
SI-512psi		39psi		Hour Rate	0		180 m	cf/d	0.75 bw	<b>_</b>					
Disposition of (				i	0.0 1.01.			·	10 1 // 24		Witnessed By				
1. List Attachmen				anco Mesaverde					1C order # 34	oyaZ.					
				attach a plat with report/the exact				pit.			·				
		1	1	11//	Latitud	le	1		Lo	ongitude		N	AD 1927		
3. If an on-site	$\Lambda I$					1 · C				7 .					
33. If an on-site 1983	$(\Lambda / I)$	the info	rmatic	n shown on b Printed	oth sides of t l Name: <b>M</b> a	nis fo arie l	erm is i E. Jara	true and co. amillo	mplete to the Title: <b>Sta</b>	e best o	f my knowledg latory Techn	ge and belicien Dat	ef e: 05/06/11		
33. If an on-site 1983 <i>I hereby cert</i> Signature	[]\ [] ify that j 	Mh	100	on shown on be Printed o@conocophi	l Name: Ma	nis fo arie l	E. Jara	amillo	mplete to the Title: Sta	ff Regu	f my knowledg latory Techn	ge and belio ician Dat	e : 05/06/11		

## **INSTRUCTIONS**

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## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwester	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 1476'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1584'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2506'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2866'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 4380'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 4698'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5107'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 5473'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 6384'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 7125'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 7228'					
T.Tubb	T. Delaware Sand	T. Morrison not encountered					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					
			OIL OR GAS				

								OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to		No. 3, fi	rom		to
No. 2, 1	from		to		No. 4, fi	rom	• • • • • • • • • • • • •	to
ŕ			IMPORTANT	· WA	TER S	SANDS	S	
Include	data on	rate of wat	er inflow and elevation to which wa	ter ro	se in ho	le.		
No. 1, 1	from		to				feet	•••••
No. 2, 1	from		to				feet	•••••
No. 3, 1	from		to				feet	•••••
ĺ			LITHOLOGY RECORD	(At	tach ad			
From	To	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology