Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105				
District I				Energy, Minerals and Natural Resources						July 17, 2008				
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO. 30-045-35050				
1301 W. Grand Avenue, Artesia, NM 88210			0	Oil Conservation Division									<del>,                                     </del>	
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						2. Type	or Leas		☐ FED/INDIA	N
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505					1			Gas Lease No.	LITEDIROLE	
1220 S. St. Francis Dt., Sanita Te, 1101 07303								ł	B-10567-2					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									PARTY TO SERVICE THE PARTY THE P					
4. Reason for filing:								5. Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								SUNRAY K COM  6. Well Number: 1B						
COMPLETION REPORT (Fill in boxes #1 unough #51 for state and ree wens only)								6. Well Number: 1B						
☐ C-144 CLOSURE ATTACHMENT														
7. Type of Complet	ion;	1 WORK	VFR 🗆	DEEDENIN	G □PLUGBA	CK $\square$	DIF	FERENT RESI	FRVC	OIR 🖂 (	OTHER			
8. Name of Operator		, worde		DEDI EITIIT	о Цпесов.		<u> </u>	EKENT KES		9. OGR		<u> </u>		
Burlington Resour		Gas Con	pany LP	_						14538		*****		
10. Address of Oper P.O. Box 4289, Far	rator ·mingto	n. NM 87	499-4289	,							i name o SIN DA	r Wildcat KOTA		
	nit Ltr	Section		Township	Range	Lot	T	Feet from the		N/S	Feet fr		E/W Line	County
							_			Line		<del></del>		
Surface:	J		32	31N	10W			2569'		S		1761'	E	San Juan
BH:		1			į	}			1				l	1
13. Date Spud		ite T.D. Re	ached		Rig Released			ate Completed	(Rea	dy to Pro	duce)	17. Elevatio		
11/9/2010		1/2010		4/19/20				3/2011	1.0	37.1		GL 6208' /		
18. Total Measured 7457'	Depth o	of Well		19. Plug I	Back Measured D		20. \ <b>NO</b>	Was Directiona	l Surv	vey Made		21. Type Electric GR/CCL/CBL/C		s Kun
22. Producing Interv	val(s) o	f this com	nletion - T	on Bottom	Name					· I				
Basin Dakota			pietion i	op, Bottom,	. vanie									
23.		****		CA	SING RE	COR	$\overline{\mathbf{D}}$	Report all	stri	ings se	et in v	vell)	· · · · · · · · · · · · · · · · · · ·	
CASING SIZE		WEIGHT	LB./FT.		TH SET			E SIZE				G RECORD	AMOU	NT PULLED
9 5/8" / H-4	0	32.	3#	234'		12 1/4"		S	Surface, 76sx(122cf-22bbls)			7.	5bbls	
7" / J-55		20	#	3:	3129' 8 3			3/4''	TOC @				6bbls	
									_Su			399cf-71bbls)	)	
4 1/2" / L-80	<u>U</u>	11.	6#	7454'			6 1/4"			<b>293sx(590cf - 105bbls)</b> 25. TUBING RECORD				
SIZE	TOP		T <sub>ROT</sub>	LINER RECORI		SCREEN SIZE		1 25.	25. TUBING RECORD  DEPTH SET			PACKER SET		
SIZE					CEMENT			Julie						CERCOLI
					19 10 17 12 23 EIVED 2011			2 3/8", 4.	7#, .	J-55	738	5'		
26. Perforation re		iterval, size	e, and nun	nber)	19100	27. A	CIE					Γ, SQUEEZE, E		
Dakota w/ .34" dia 1SPF @ 7229' - 730		B Holes			A 10/7/25	DEP1	H IN	TERVAL 7 <b>424'</b>				ID MATERIAL U		./ 10hbla
2SPF @ 7325' - 74	24' = 34		/2	4	巻 `ひ	1229	• - /	424				% KCL water		
DK Total Holes = 5	52		$-/\tilde{i}$	REC	EIVED					Trac'd w/ 4,758bbls 85% Quality Slickwater Foam v/ 24,873# of 20/40 Brady Sand. N2:4,774,100SCF.				
			3037	MAY	2011	# T				,				-,
			1			3								
28.			183	UIL CONS.	DIV. DIST. 3	8/PR	OD	UCTION	1					
Date First Production	n		Product			, pumpir	ng - S	Size and type		ell Status	(Prod.	or Shut-in)		
04/12/11 GRC			pump)	ion Method (	77.16				SI	!				
Date of Test	Hours	Tested	Cho	ke Size	-Prod'n For	Oil - I	Bbl		L Ga	s - MCF	Wate	er - Bbl.	Gas -	Oil Ratio
04/12/11	1hr.		1/2'	<u> </u>	Test Period	0		, .		7 mcf/h		e bwph		
Tubing Press. SI-512psi	Casing S1-439	g Pressure		culated 24- ir Rate	Oil - Bbl. <b>i 0</b>			MCF	_	Water - E <b>0.75</b> bwr		Oil Gravity - API	l - (Corr.)	ĺ
29. Disposition of Gas		•			10		4,819	mcf/d		0.75 DWI		Witnessed By		
31. List Attachments:	·			<u> </u>	& Basin Dakot	a haina	com	mingled by DI	1C ^-	rder # 24		THUICOSCU DY		
									TC UI	uci # 34.	JAL.			
32. If a temporary p 33. If an on-site bur														
1983 AA A	1143	Loca di lik	, гор	1) 1	Latitud	le	wi 141.			Lc	ongitude		N	AD 1927
I hereby certify	thatath	hę inforn	ation s	Howh on b	oth sides of t	his for	m is	true and co	mple	ete to th	e best	of my knowled	ge and heli	ef
Signature	ml	4/10	1		l Name: Ma							ulatory Techi		
1 11/1/	~ `\ /	11 10	V (		illips.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1476'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 1584'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2506'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2866'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4380'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4698'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 5107'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5473'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6384'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 7125'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 7228'						
T.Tubb	T. Delaware Sand	T. Morrison not encountered						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	Т	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

			Oi	IL OR GAS
			SANDS (	OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,	IMPOR1	TANT WATER SANDS		
Include data on rate of v	vater inflow and elevation to whi	ich water rose in hole.		
No. 1, from	to	feet		

No. 2, from.......to......feet.....

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						ł	
		,					
							,

Submit To Appropriate District Office Two Copies  District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					6	Form C-105 July 17, 2008  1. WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III					il Conserva				2. 7	30-045-35050 2. Type of Lease				
1000 Rio Brazos Rd District IV	., Aztec, N	M 87410		1220 South St. Francis Dr.							STATE FEE	FED/INDIA	N	
1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						tate   <b>056</b>	Oil & Gas Lease No.			
WELL C	RECOMPLETION REPORT AND LOG													
4. Reason for filing:											Name or Unit Agreement	Name		
				xes #1 through #31 for State and Fee wells only)							AY K COM Jumber: 1B			
7. Type of Comp		TACHMI	NT											
NEW V	/ELL 🗌	] WORK(	VER	DEEPENIN	IG □PLUGBA	CK 🗆	DIFF	ERENT RESI						
8. Name of Opera Burlington Reso		Gas Con	pany LF	•					9. C 1453	-				
10. Address of Op P.O. Box 4289, F		NIM O'	400 4200	1							name or Wildcat NCO MESAVERDE			
12.Location	Unit Ltr	Secti		Township	Range	Lot	Fe	eet from the	N/S			E/W Line	County	
Surface:	J	_	32	31N	10W		+	2569'	Line	_	1761'	E	San Juan	
BH:										+				
13. Date Spud 11/9/2010		 ate T.D. Re 1/ <b>2010</b>	ached	15. Date 1	l Rig Released		16. Da <b>4/18</b> /:	ite Completed	(Ready to	Prod	17. Elevation GL 6208' / K			
18. Total Measure 7457'					Back MeasuredE	Depth		as Directiona	l Survey M	ade?	21. Type Electric a GR/CCL/CBL/CN		Run	
22. Producing Inte	rval(s), o	f this com	oletion - 1		Name				· · · · · · · · · · · · · · · · · · ·	T	<b>3.0</b> 002,032,07.			
Blanco Mesay	erde 5	<u> 1082' - 5</u>	392'											
23.	· - T	WEIGHT	ID /ET	CASING RECORD (Report all str										
CASING SIZ 9 5/8" / H-		WEIGHT		DEPTH SET 234'		HOLE SIZE 12 1/4"			CEMENTING RECORD  Surface, 76sx(122cf-22bbls)			bbls		
7'' / J-55		20		3129'		8 3/4"			TOC @ 3040'			bbls		
									Surface, 193sx(399cf-71bbls)					
4 1/2" / L- 24.	80	11.		7454' LINER RECORI			6 1/4"		293	sx(5	590cf - 105bbls) TUBING RECORD			
SIZE	TOP		BO	OTTOM SACKS		SCREEN SIZE		1 23.	DEPTH SET PACKE			ER SET		
	<u> </u>		+-		CEMENT	<del>  -</del>	2 2/9!! 4 7#					ì		
26. Perforation	l record (in		1	, e	1			2 2/911 4	7# I 55		73051			
Point Lookout /		iterval, siz	e, and nur	nber)	56786	27. A	ACID.	2 3/8", 4. SHOT. FRA		CE	<b>7385'</b> MENT, SOUEEZE, ET	TC.	. 19.44	
		iterval, siz 34" diam.	e, and nur	nber) 23 &	5678970	27. A	ACID, I'H IN	2 3/8", 4. SHOT, FRATERVAL	ACTURE, AMOUN	î AN	MENT, SQUEEZE, ET D KIND MATERIAL US	SED		
1SPF @ 5082' - 5 MV Total Holes	392' = 18	iterval, siz 34" diam 3 Holes	e, and nur	nber) 3	5678970,	27. A DEP1	ACID, IH INT 2' - 53	2 3/8", 4. SHOT, FRATERVAL 392'	ACTURE, AMOUN Start w	AN <b>39</b>	MENT, SQUEEZE, ET D KIND MATERIAL US bbls 2% KCL wate	SED r. Acidize v		
1SPF @ 5082' - 5	392' = 18	iterval, siz 34" diam 3 Holes	e, and nur	nber) 3 A	ECEIVED	27. A DEPT	ACID, TH INT 2' - 53	2 3/8", 4.   SHOT, FR/   FERVAL       392'	ACTURE, AMOUN' Start w Frac'd	` AN ' <b>39</b> w/ 1	MENT, SQUEEZE, ET D KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual	SED r. Acidize v lity Slickwa	ter Foam	
1SPF @ 5082' - 5	392' = 18	iterval, siz 34" diam 3 Holes	e, and nur	mber) 36 R	ECEIVED WY 2011	27. A NDEPT 25082 314	ACID, IH IN1 2' - 53	2 3/8", 4.   SHOT, FRA   TERVAL   392'	ACTURE, AMOUN' Start w Frac'd	` AN ' <b>39</b> w/ 1	MENT, SQUEEZE, ET D KIND MATERIAL US bbls 2% KCL wate	SED r. Acidize v lity Slickwa	ter Foam	
1SPF @ 5082' - 5	392' = 18	iterval, siz 34" diam 3 Holes	e, and nur	nber) 3 & R	ECEIVED WY 2011	27. A DEPT 25082 314 15	ACID, TH INT 2' - 53	2 3/8", 4.   SHOT, FRATERVAL   392'	ACTURE, AMOUN' Start w Frac'd w/ 81,9'	` AN ' <b>39</b> w/ 1	MENT, SQUEEZE, ET D KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual	SED r. Acidize v lity Slickwa	ter Foam	
1SPF @ 5082' - 5 MV Total Holes	392' = 18 = 18	aterval, siz 34" diam. 3 Holes	,	\ <b>6</b> 0.	SACKS CEMENT  SECEIVED  S. DILL UIST, 3		OD	CCITOI	ACTURE, AMOUN' Start w Frac'd w/ 81,9'	7 AN 7 39 w/ 1 7 4#	MENT, SQUEEZE, ET D KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual of 20/40 Brady San	SED r. Acidize v lity Slickwa	ter Foam	
1SPF @ 5082' - 5 MV Total Holes 28. Date First Produc 04/11/11 GRC	392' = 18 = 18		,	ion Atethod	(Flowing, gas, lift	n pumpi	ing - Si	CCITOI	ACTURE, AMOUN' Start w Frac'd w/ 81,9'	7 AN 7 39 w/ 1 7 4#	MENT, SQUEEZE, ETD KIND MATERIAL USbbls 2% KCL wate,017bbls 70% Qualof 20/40 Brady San	SED r. Acidize v lity Slickwa d. N2:1,057	ter Foam ',400SCF.	
1SPF @ 5082' - 5 MV Total Holes 28. Date First Produc	392' = 18 = 18	Tested	Product pump) Flowing	ion Atethod (	4.0		ing - Si	CCITOI	ACTURE, AMOUN' Start w Frac'd w/ 81,9'	7 AN 7 39 w/ 1 7 4#	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual of 20/40 Brady San  Prod. or Shut-in)  Water - Bbl.	SED r. Acidize v lity Slickwa d. N2:1,057	ter Foam	
28. Date First Produce 04/11/11 GRC Date of Test 04/12/11 Tubing Press.	392' = 18 = 18 Hours 1hr. Casing	Tested g Pressure	Product pump) Flowing Cho 1/2 Cal	bke Size	Flowing, gas, life EZZZVO Prod'n For Test Period Oil - Bbl.	Oil -	Bbl Gas - M	ize and type  ACF	ACTURE, AMOUN Start w Frac'd w/ 81,9'  Well Sta SI Gas - Me 8 mcf/h Water	74#  CF - BI	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual of 20/40 Brady San  Prod. or Shut-in)  Water - Bbl.   trace bwph ol.   Oil Gravity - API	SED r. Acidize v lity Slickwa d. N2:1,057	ter Foam ',400SCF.	
28. Date First Produc 04/11/11 GRC Date of Test 04/12/11 Tubing Press. SI-512psi	392' = 18 = 18 Hours 1hr. Casing \$1-439	Tested g Pressure <b>Ppsi</b>	Product pump) Flowin; Cho 1/2 Cal Hot	oke Size  culated 24- ur Rate	Flowing, gas, life Prod'n For Test Period	Oil -	ing - Si	ize and type  ACF	ACTURE, AMOUN' Start w Frac'd w/ 81,9'  Well Sta SI  Gas - Me 8 mcf/h	7 AN / 1	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual of 20/40 Brady San  (Prod. or Shut-in)  Water - Bbl. trace bwph ol. Oil Gravity - API-	SED r. Acidize v lity Slickwa d. N2:1,057	ter Foam ',400SCF.	
28. Date First Produce 04/11/11 GRC Date of Test 04/12/11 Tubing Press.	392' = 18 = 18 Hours 1hr. Casing SI-435	Tested g Pressure Opsi sed for fuel,	Product pump) Flowing Che 1/2 Cal How	oke Size  culated 24- ur Rate  Sold	Prod'n For Test Period Oil - Bbl.	Oil -	Bbl Gas - M	ize and type  ACF  cf/d	ACTURE, AMOUN' Start w Frac'd w/ 81,9'  Well Start SI Gas - Market 1 8 mcf/h Water 1 0.75	7 AN / 39 w/ 1 7 4#	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate, 017bbls 70% Qual of 20/40 Brady San  (Prod. or Shut-in)  Water - Bbl. trace bwph bl. Oil Gravity - API-	SED r. Acidize v lity Slickwa d. N2:1,057	ter Foam ',400SCF.	
28. Date First Produce 04/11/11 GRC  Date of Test 04/12/11  Tubing Press. SI-512psi 29. Disposition of G	392' = 18  Hours 1hr. Casing S1-439: T	Tested  g Pressure  ppsi  sed for fuel,  his well is	Product pump) Flowin, Che 1/2 Cal Hou vented, etc.	oke Size culated 24- ir Rate Sold Mesaverde	Flowing, gas, life EZZZVO Prod'n For Test Period Oil - Bbl. 0	Oil -   0	Bbl  Bas - M  180 mo	ze and type  ACF  cf/d	ACTURE, AMOUN' Start w Frac'd w/ 81,9'  Well Start SI Gas - Market 1 8 mcf/h Water 1 0.75	7 AN / 39 w/ 1 7 4#	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate, 017bbls 70% Qual of 20/40 Brady San  (Prod. or Shut-in)  Water - Bbl. trace bwph bl. Oil Gravity - API-	SED r. Acidize v lity Slickwa d. N2:1,057	ter Foam ',400SCF.	
28. Date First Produce 04/11/11 GRC  Date of Test 04/12/11  Tubing Press. SI-512psi 29. Disposition of G 31. List Attachment	392' = 18 = 18  Hours 1hr. Casing S1-439 S1-439 Fig. T pit was t	Tested g Pressure Opsi sed for fuel, his well is	Product pump) Flowing Che 1/2 Cal Hor vented, etc a Blanco well, atta	oke Size culated 24- ar Rate Sold Mesaverde ch a plat with	Flowing, gas life EZZZLO Prod'n For Test Period Oil - Bbl. 0  & Basin Dakot in the location of the control of t	Oil -   0     a being the tempon-site b	Bbl Gas - M 180 mo	ze and type  ACF  cf/d	ACTURE, AMOUN' Start w Frac'd w/ 81,9'  Well Start SI Gas - Market 1 8 mcf/h Water 1 0.75	7 AN / 39 w/ 1 74#	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual of 20/40 Brady San  Prod. or Shut-in)  Water - Bbl. trace bwph bl. Oil Gravity - API- 30. Test Witnessed By OAZ.	SED r. Acidize v lity Slickwa d. N2:1,057	ter Foam 7,400SCF.	
28. Date First Produce 04/11/11 GRC  Date of Test 04/12/11 Tubing Press. SI-512psi 29. Disposition of G 31. List Attachment. 32. If a temporary 33. If an on-site b	Hours   Hours   1hr.   Casing   S1-439   Tipit was turial was	Tested g Pressure ppsi wed for fuel, his well is used at the used at th	Product pump) Flowin, Ch 1/2 Cal Hoo vented, etc a Blanco well, atta c well, rep	oke Size culated 24- ar Rate Sold Mesaverde ch a plat with oort the exact	Prod'n For Test Period Oil - Bbl.   Basin Dakot of the location of the of Latitud	Oil - 0  a being the tempon-site ble	Bbl Gas - M 180 mo comm porary purial:	ize and type  ACF  cf/d  ingled by DF  pit.	ACTURE, AMOUN' Start w Frac'd w/ 81,9'  Well Sta SI  Gas - Me 8 mcf/h Wate 0.75 l	7 AN / 39 w/ 174#  CF - Bl owpo   :: 3439	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual of 20/40 Brady San  Prod. or Shut-in)  Water - Bbl. trace bwph ol. Oil Gravity - API  30. Test Witnessed By OAZ.  gitude	Gas-  (Corr.)	Cil Ratio	
28. Date First Produce 04/11/11 GRC  Date of Test 04/12/11 Tubing Press. SI-512psi 29. Disposition of G 31. List Attachment. 32. If a temporary 33. If an on-site b	Hours   Hours   1hr.   Casing   S1-439   Tipit was turial was	Tested g Pressure ppsi wed for fuel, his well is used at the used at th	Product pump) Flowin, Ch 1/2 Cal Hoo vented, etc a Blanco well, atta c well, rep	oke Size  culated 24- ur Rate  Sold  Mesaverde ch a plat with ort the exact	Prod'n For Test Period Oil - Bbl.   Basin Dakot of the location of the of Latitud	Oil - 0  a being the tempon-site bide	Bbl Gas - M 180 mo comm porary purial:	ize and type  ACF  cf/d  ingled by DF  pit.	ACTURE, AMOUN' Start w Frac'd w/ 81,9'  Well Sta SI  Gas - Me 8 mcf/h Water 10.75 i	T AN / 39 w/ 1 / 74#  Towns / 3 / 3 / 3 / 3 / 3 / 3 / 3 / 3 / 3 /	MENT, SQUEEZE, ETD KIND MATERIAL US bbls 2% KCL wate ,017bbls 70% Qual of 20/40 Brady San  Prod. or Shut-in)  Water - Bbl. trace bwph bl. Oil Gravity - API- 30. Test Witnessed By OAZ.	Gas (Corr.)  SED  r. Acidize v lity Slickwa d. N2:1,057	ter Foam 7,400SCF.  Oil Ratio	

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 1476'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 1584'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 2506'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 2866'	T. Penn. "D"				
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