Submit 3 Copies To Appropriate District	State of New 1	Mexico	1	Form C-103
Office District I	Energy, Minerals and N		F	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	13 (13 (13 (13 (13 (13 (13 (13 (13 (13 (
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-045	
District III	1220 South St. F		5. Indicate Type of L	ease []
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INVI	87303	6. State Oil & Gas I	Lease No.
87505		20711		
	ICES AND REPORTS ON WEL		7. Lease Name or Un	it Agreement Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR CATION FOR PERMIT" (FORM C-10)	PANG BACK TO AT	2	
PROPOSALS.)	CATION TORTERIAL (PORING TAIL	COK SOUPEC 22	Gallegos Ca	anyon Unit
1. Type of Well:		O COS		
Oil Well Gas Well	Other Salt Water Dis	posal Welk	$ \infty $	
2. Name of Operator	E	S. JOIN.	Well No.	
BP America Production Company	Attn: Chek	y Hlava	30	
3. Address of Operator		(2)	9. Pool name or Wild	
P.O. Box 3092 Houston, TX	77253	S SIMILER	Kutz PC West & Pinon	Fruitland Sand, N
4. Well Location				
TYDIA I DAGO	4455 6 (6 (1 6 ()			
Unit Letter L	1455 feet from the Sout	ı line and <u>510</u> _	feet from the West	line
Section 30	Township 29N Rang	. 1214/	NIMBM Com To	
Section 30	Township 29N Rang 10. Elevation (Show whether		NMPM San Juan	County
		DK, KKB, K1, GK, etc i 583'	:. <i>)</i>	
11 Check	Appropriate Box to Indicate		Parant or Other Des	
	NTENTION TO:			
PERFORM REMEDIAL WORK			SEQUENT REPO	
PERFORM REMEDIAL WORK	I PLUG AND ABANDON	REMEDIAL WOR	K X AI	LTERING CASING \Box
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PI	LUG AND
	•		AI	BANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ND 🗀	
PULL OR ALTER CASING	J MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	ND	
	COMPLETION	CEMENT JOB	ND 🗆	
OTHER:	COMPLETION	CEMENT JOB OTHER: Winteriz	nD E Equipment	⊠
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